

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

HOBSOCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05421
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 69
9. OGRID Number 241333
10. Pool name or Wildcat Lovington Paddock

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter J : 2173 feet from the South line and 2173 feet from the East line
Section 6 Township 17-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL J Sect 6 Twp 17-S Rng 37-E Pit type Steel Depth to Groundwater 75' Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
2173 feet from the South line and 2173 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU. 7. Perf and squeeze 245sx cement plug from 400'-surface. (Fr. Wtr./shoe/surface) Tag.
2. RIH and tag CIBP at 6045' and spot 25sx cement plug from 6045'-5875' (Paddock). 8. Install dryhole marker.
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Spot 25sx cement plug 4770'-4570' (S.Andres).
5. Perf and squeeze 145sx cement plug from 3486'-2900' (shoe/liner extension/B.Salt) WOC&TAG.
6. Perf and squeeze 55sx cement plug from 2160'-1960' (T-Salt) WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA Inc DATE 5-10-2011

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STATE WTR DATE 5-11-2011
Conditions of approval, if any: _____

Location:

2173' FEL & 2173' FSL
Section 6, NW/4, SE/4
Township: 17S
Range: 37E Unit: J
County: Lea State: NM

Elevations:

GL: 3801'
KB: 3812'
DF: 3813'

Log Formation Tops

Salt	
Base Salt	
Yates	3070
Seven Rivers	
Queen	
Grayburg	
San Andres	4670
Glorieta	6147
Paddock	6202
Btm of Paddock	6262'

TUBING DETAIL

Intermediate Csg: 8-5/8" 32 & 24#, 8R J-55
Set: @ 3386' w/1150 sx cmt
Hole Size: 11"
Circ: TOC: 820'
TOC By: TS

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Prod. Liner: 5-1/2", 15.5# 8R J-55
Set: 3190' to 6269' w/600 sx cmt
Tie-back csg - Liner extension to surface (9-13-65)
Cmt w/175 sxs, TOC @ 1500', by TS
Hole Size: 7-7/8"
Circ: TOC: @ 3620' & TOL @ w/50 sxs. Cmt.
TOC By: TS

Current
Wellbore Diagram

Rpr'd Csg Damage
2245' - 2260'

Liner 3190'-6269'
TOC @ 3620'
Liner extension to surf
TOC @ 1500'

Well ID Info:

Chevno: FA6548
API No: 30-025-05421
L5/L6:
Spud Date: 5-15-53
TD Reached:
Compl. Date: 6-25-53

Surface Csg: 13-3/8" 36# SW

Set: @ 292 w/350 sx cmt
Hole Size: 17-1/2"
Circ: TOC: NA
TOC By:

Completion Information

Originally T.E. Wright # 1

Subsequent Work

6-25-53 Acdz w/5000 gals, 6202'-6262'. IP flow'd 81.2 in 8 hrs. (243 BOPD calc)
80 BOPD allowable.
7-25-53 Put on pmp, 91 BOPD.
9-13-65 Rpr 8-5/8" csg collapse 2245'-2260'. Swage to 7-1/4", run 5-1/2" csg & tie into
liner @ 3190'. Cmt w/175 sx w/4% gel, 1/4# /sx flocele, TOC by TS @ 1500'. CO to 6265'.
Liner extension to surface.
10-1-66 Unitized to LPU. Est. Treating press @ 4000 psig.
10-13-69 Add Perfs: 6147'-81' 6 holes; Acdz w/750 gals 15%, 10 balls. Sand frac
w/54,000 10/20, 29,000 glas gel brine, 2000# salt, perfs 6147'-6262'. Ran TS fill to 6230'
9-19-90 Rod Part
1-28-92 Rod Part
8-6-92 CTI, Dpn to 6418', spot 300 glas 20% NEFE. Perfs:
6104'-6190' 30 holes 2 SPF
6160'-6235' 22 holes, 2 SPF
6202'-6262', 240 shots, 4 SPF
6239'-6260' 60 holes, 2 SPF
Set AD-1 Pkr @ 6045' on string of 2-3/8" IPC tbg. Pressure up on csg to 500
psi for 30 mins. Tst OK.
Acdz w/8000 gals 20% NE, 15 tons CO2, ready for injection, max 2000 psi.
3-7-08 TA; set CIBP @ 6045'

CIBP set @ 6045'

Perfs:
6104'-6190' 30 holes 2 SPF
6147'-6181, 1 SPF
6160'-6235' 22 holes, 2 SPF
6202'-6262', 240 shots, 4 SPF
6239'-6260' 60 holes, 2 SPF

4-3/4" OH 6270'-6418'

TD: 6418' COTD: PBTD:

Orig TD @ 6270'
By: C.J. Haynie

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

OPERATOR Chevron Midcontinent L.P.
 LEASENAME Livingston Paddock Unit
 SECT 6 TWN N5L WELL # 69
 FROM 2173 RING 37E
 TD: 6418' FORMATION @ TD EWL
 PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8"	292'	surface	calculated
INTMED 1	8 5/8"	3386'	820'	Temperature
INTMED 2				
PROD	5 1/2"	6269'	1500'	Temperature
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	6104' - 6260'
INTMED 2			OPENHOLE	62 - 6418'
PROD				

* REQUIRED PLUGS DISTRICT *

RUTLER (ANYTD)	
YATES	
QUEEN	
GRAYBURD	
SAN ANDRES	4470'
B. SALT est.	3000
CAPTAN REEF	
T. SALT est.	2060'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
FLORIDA	
GLADEBAY	
TURBO	
DEDEKARD	
ABO	
WC	
PERIN	
STRAWN	
ATOKA	
MOBROW	
LOAN	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIRP	25sx	6045'-5875'
PLUG #9	S. Andros	25sx	4770'-4570'
PLUG #10	Shoe	145sx	3482'-2960'
PLUG #11	liner ext.		
PLUG #12	B. Salt		
PLUG #13	T. Salt	55sx	2140'-1960'
PLUG #14	Fi. Wtr.	245sx	400'-surface
PLUG #15	Shoe		
PLUG #16	surface		
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

