

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

MAY 23 2011

HOBBSD

WELL API NO. 30-025-20212
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number 36
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH RD, MIDLAND, TX 79705

4. Well Location

Unit Letter 1: 1650 feet from the SOUTH line and 790 feet from the EAST line

Section 25

Township 17S

Range 34E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: EXTEND TA

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As agreed to per the conversation with Elidio Gonzales on May 23rd, 2011, Chevron U.S.A. respectfully requests a 2 year TA extension for the subject. The well has future utility as a Central Vacuum Unit replacement well.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 5-23-11

Type or print name: Edgar Acero

E-mail address: eadx@chevron.com

PHONE: 432-230-0704

For State Use Only

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APPROVED BY:

TITLE

STAFF MGR

DATE

5-23-2011

Conditions of Approval (if any):

VGWU #36
API No. 30-025-20212

Well Location

Unit Letter I
 Section 25
 Township 17-S
 Range 34-E
 Lea County, NM
 1,650' FSL & 790' FEL
 Elevation: 3,997' DF

Perf CSG @ 1,650'. Sqz 600 sks cmt
 Top of cmt Sqz @ 1,700' (temp survey)

Perf CSG @ 2,450', Sqz 2300 sks cmt
 Original TOC @ 2,510' (temp survey)

Drill CMT to 6,030 & Sqz perfs
 (212 sks in formation)

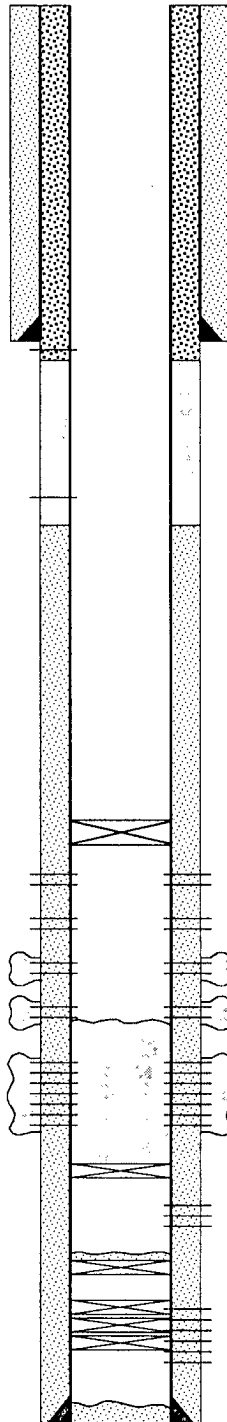
Sqz perfs 6,000 - 6,122'
 (178 sks in formation)

Drilled out CIBP pushed to 6,217'

CIBP @ 6,373' w/ 35' cmt cap

3 drilled out CIBPs (top @ 6,396')

7-7/8" Hole
 5-1/2" 17,20# N-80 CSG set @ 6,898'
 CMT w/ 800 sks class "C" cmt



11" Hole
 8-5/8" 24# J-55 CSG set @ 1,601'
 CMT w/ 610 sks neat cmt, CIRC to surf

10/94- DO CIBP's 2380'-2413', 5928', 6242'-6396" & CO to 6392'. Set CIBP 6373' w/ 35' cmt. Perf 6280-6307' every foot, 56 holes, 2 spf, Ac 2500 gals 20% Max P 3500#/ 2 BPM, perf 6000-6077' every foot, 156 holes, 2 spf, Ac 1000 gals 15%, Ac 6000-6122 w/ 7000 gals 20%, Max P 3500#/ 2 BPM, Test 9/19/94- o bo, 365 bw, 15 mcfd

2/95- Set CIBP 5900'. TA'd well

3/2/95- DO CIBP 5900', RTP.

7/22/95- Set CIBP 5900'. TA'd well.

4/00- DO CIBP 5910' and CO to 6217', Cmt Sq 6000-6122' w/ 200 sxs, DO, Perf 5844-60, 78-5946, 5952-60, 5970-5984, 4" gun 212 holes, Ac 10,000 gals + 1500#, Max P 5200#, CO to 6030'. Pump in Tracer Log, Connected to water again.

5/00- Tracer- 81% out @ 6029', crossflow 6010-5889, Set retainer 5775', cmt sq 5844-6130 w/ 250 sx, Perf 5844-60, 5878-5946, 4" gun 2 spf, 168 holes, Ac 2000 gals 15%+ 1000# RS- Swabbed Dry, SI

3/03- DO CIBP and CO to 5960', Swabbed 58 bw w/ 2% oil cut, Set CIBP 5790'. TA'd

CIBP @ 5790'

Perfs: (4/21/2000) 5,844 - 60'

Glorieta

5,878 - 5,946'

5,952 - 5,960'

5,970 - 5,984'

(7/26/1972) add 6,000 - 6,077'

Glorieta

Perfs: (5/28/1964) 6,012 - 6,045'

&

(7/26/1972) add 6,094 - 6,122'

Paddock

Perfs: (8/8/1994) 6,280 - 6,307'

Paddock

Perfs: (2/6/1964) 6,459 - 6,797'
 (shot selectively - 22 holes)

Blinebry