

Submit 1 Copy To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 October 13, 2009

HOBBS OCD  
 JUN 09 2011  
 RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-04817
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-935
7. Lease Name or Unit Agreement Name New Mexico B State
8. Well Number 1
9. OGRID Number 7673
10. Pool name or Wildcat Eumont; Yates-7 Rivers-Queen (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3648' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
 PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Exxon Mobil Corporation

3. Address of Operator  
P. O. Box 4358, Houston, Texas 77210-4358

4. Well Location  
 Unit Letter \_\_\_\_\_ E : 1980 feet from the North line and 660 feet from the West line  
 Section 29 Township 21S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Sundry Notice is being submitted to report daily P&A completion activity for New Mexico B State 1.

Attachment:  
 Regulatory Detail Report

Approved for plugging of well bore only.  
 Liability under bond is retained pending receipt  
 of C-103 (Subsequent Report of Well Plugging)  
 which may be found at OCD Web Page under  
 Forms. www.emand.state.nm.us/ocd.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacqueline P. Davis TITLE Support Staff Technical Asst DATE 6/8/11

Type or print name Jacqueline P. Davis E-mail address: jackie.p.davis@exxonmobil.com PHONE: 281-654-1913  
 For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 6-9-2011  
 Conditions of Approval (if any):

✓

# Regulatory Detail Report

**ExxonMobil** Production Company

Well: Nm B State 1

Printed: 6/8/2011 Page #1 of 4 Page(s)

Field: Eumont

## Well Header

<b>Nm B State 1</b>			
Lease New Mexico B State	County/District Lea	Territory/State New Mexico	ID Surface Location 712C4BC4DB9C1F88E04400144F1 E6737
			Critical Lease/Well Yes

## Wellbore Data

Section	Diameter (in)	Actual Top MD (ftKB)	Bottom MD (ftKB)	Act Top (TVD) (ftKB)	Act Btm (TVD) (ftKB)	Act End Dt/Tm
Surface	17 1/2	0.0	540.0			
Intermediate	12 1/4	540.0	3,071.0			
Production	8 3/4	3,071.0	3,941.0			
	4 3/4	3,941.0	3,971.0			

## Deviation Surveys

Description	Definitive?	Survey Dt/Tm	Comments

## Casing Strings

### Surface Casing @ 540.0, Prop? <proposedrun>

Description Surface Casing		Bottom MD (ftKB) 540.0	Set Depth TVD (ftKB)	Run Date/Time 10/3/1934		
Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	13 3/8	54.50	J-55	538.00	0.0	538.0
Float Shoe	13 3/8			2.00	538.0	540.0

### Intermediate Casing @ 3,071.0, Prop? <proposedrun>

Description Intermediate Casing		Bottom MD (ftKB) 3,071.0	Set Depth TVD (ftKB)	Run Date/Time 10/15/1934		
Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	9 5/8	36.00	J-55	3,069.00	0.0	3,069.0
Float Shoe	9 5/8			2.00	3,069.0	3,071.0

### Production Casing @ 3,941.0, Prop? <proposedrun>

Description Production Casing		Bottom MD (ftKB) 3,941.0	Set Depth TVD (ftKB)	Run Date/Time 11/6/1934		
Description	Nominal OD (in)	Nominal Weight (lb/ft)	Grade	Length (ft)	Top MD (ftKB)	Bottom MD (ftKB)
Casing Joint(s)	7	24.00	J-55	3,939.00	0.0	3,939.0
Float Shoe	7			2.00	3,939.0	3,941.0

## Cement

### Primary Single, Casing, 10/3/1934 00:00

Description Primary Single		Cement Job Type Casing	String Surface Casing @ 540.0, Prop? <proposedrun>	Start Date/Ti... 10/3/1934	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 0.0	Stage Bottom MD (ftKB) 540.0	Top Depth (TVD) (ftKB)	Btm (TVD) (ftKB)	Comments Cmt'd w/ 250 sxs, ETOC @ Surf.			Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft <sup>3</sup> /sack)	Cement Class	Fluid Des	Comments	

### Primary Single, Casing, 10/15/1934 00:00

Description Primary Single		Cement Job Type Casing	String Intermediate Casing @ 3,071.0, Prop? <proposedrun>	Start Date/Ti... 10/15/1934	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 290.0	Stage Bottom MD (ftKB) 3,071.0	Top Depth (TVD) (ftKB)	Btm (TVD) (ftKB)	Comments Cmt'd w/ 825 sxs, ETOC @ 290'			Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft <sup>3</sup> /sack)	Cement Class	Fluid Des	Comments	

### Primary Single, Casing, 11/6/1934 00:00

Description Primary Single		Cement Job Type Casing	String Production Casing @ 3,941.0, Prop? <proposedrun>	Start Date/Ti... 11/6/1934	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 1,825.0	Stage Bottom MD (ftKB) 3,941.0	Top Depth (TVD) (ftKB)	Btm (TVD) (ftKB)	Comments Cmt'd w/ 300 sxs, ETOC @ 1825'			Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft <sup>3</sup> /sack)	Cement Class	Fluid Des	Comments	

# Regulatory Detail Report

Well: Nm B State 1

ExxonMobil Production Company

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Field: Eumont

## Cement

Plug, Plug; 5/19/1999 00:00

Description Plug	Cement Job Type Plug	String Production Casing @ 3,941.0, Prop? <proposedrun>	Start Date/Ti... 5/19/1999	End Date/Time	Evaluation Method	Evaluation
Stage Top MD (ftKB) 3,215.0	Stage Bottom MD (ftKB) 3,250.0	Top Depth(TVD) (ftKB)	Btm (TVD) (ftKB)	Comments 35' Cement Cap		Full Returns?
Fluid Type	Stage No	Amount (sacks)	Yield (ft <sup>3</sup> /sack)	Cement Class	Fluid Des	Comments

## Production Tubing Strings

Tubing - Junk String in Hole set at 3,964.0ftKB on 5/18/1999 00:00

Tubing Description Tubing - Junk String in Hole		Measured Bottom or Set Depth (ftKB) 3,964.0				Run Date/Time 5/18/1999				
Item Des	OD (in)	Wt (lb/ft)	Grade	Make	Model	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Len (ft)
Tubing Joint(s)	2 7/8	6.50	J-55			3,272.0	3,775.0			503.00
Packer	6.2					3,775.0	3,779.0			4.00
Tubing Joint(s)	2 7/8	6.50	J-55			3,779.0	3,964.0			185.00

Tubing - Production set at 3,171.0ftKB on 5/20/1999 00:00

Tubing Description Tubing - Production		Measured Bottom or Set Depth (ftKB) 3,171.0				Run Date/Time 5/20/1999				
Item Des	OD (in)	Wt (lb/ft)	Grade	Make	Model	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Len (ft)
Tubing Joint(s)	2 7/8	6.50	J-55	Unknown		0.0	3,171.0			3,171.00

## Perforations

Interval Type	Date/Time	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Gun Des	Gun Size (in)	Phasing (°)	Com	Cur Stat Date	Current Status
Perforation	11/20/1934	3,300.0	3,515.0									5/19/1999	Isolated
Perforation	11/20/1934	3,550.0	3,655.0									5/19/1999	Isolated
Perforation	11/20/1934	3,808.0	3,840.0									5/19/1999	Isolated

## Stimulations & Other Treatments

<typ> on <dttm>

Type	Diversion Method	ISP (psi)	Prop in Form (lb)	Comment	Date/Time					
Fluid Name	Fluid	Dens Fluid (°API)	Com							
Stg #	Stage Type	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Avg Casing Pres (psi)	Avg Tubing Pres (psi)	P Break (psi)	Avg Pump Rate (gpm)	Com

## Other In Hole

Des	Run Date/Time	OD (in)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Ass'd Strg	Comments
Bridge Plug - Permanent	5/19/1999	6.3	3,250.0	3,251.0				

## Job

Plug and Abandonment Only, 1/25/2011 00:00 - <dttmend>

Job Category	Primary Job Type	Job Subcategory	Job Start Date/Time	Job End Date/Time	Job Summary
Permanent	Plug and Abandonment Only		1/25/2011		

## Daily Operations

5/6/2011 14:30 - 5/7/2011 00:00

### Management Summary

MI rig. Anchors bent by doser, retest. Dig out cellar, CSE permit needed. 0psi int. & sur. csg, 3psi prod. csg, 35 psi tbg.

Comments

Road rig to location

Spot unit, unable to RU/ anchors bent. Dig out cellar, permit became needed. For lift set rig mats, pipe racks and drawwalk.

Road crew to yard.

SD for night

# Regulatory Detail Report

Well: Nm B State 1

Field: Eumont

ExxonMobil Production Company

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## Daily Operations

5/9/2011 00:00 - 5/10/2011 00:00

### Management Summary

Dug out int. & surface piping, replaced. RU unit. Spot P&A equip.

### Comments

SD for night  
Road to well site  
Waited for crew member replacement  
Review JSA, test monitors, inspect equip.  
Waited for CSE permit, testing, signatures  
dug out +6' remove 1" csg lines. Verify valve position, replace w/2" piping  
Lunch break  
Waited for Chem. Ser. to mve stuck winch truck. Unable to RU.  
RU unit, plumb pit and pump lines, spot pump pit, WL truck, cement trk.  
Unload BOP, perform function test  
Road to yard  
SD for night

5/10/2011 00:00 - 5/11/2011 00:00

### Management Summary

Brk master vlv, ND WH, NU BOP, Test BOP held ok, RU floor & tbg equip, POOH LD doughnut & 90 jts

### Comments

SD for night  
Trvl to location, review JSA, Permit, test monitors and psr, 0 psi  
Brk master vlv, ND WH, NU BOP, Test BOP held  
RU floor & tbg tongs, LD 90 jts, lunch  
Wait on WS, secured well, unload wire line equipment, SD Trvl home  
SD for night

5/11/2011 00:00 - 5/12/2011 00:00

### Management Summary

Attend XOM safety mtg, tally 103 jts of WS, RIH w/perf sub and PU WS, Tag TOC @ 3145', test held 500# ok, circ. 45 sks of salt gel mix w/120 of brine spot 25 sks of cmt @3145 - 2994', LD 49 jts & std back 25 stds

### Comments

SD for night  
Attend XOM safety mtg, trvl, review JSA and Permit, ck WH psr 0 psi  
Tally 103 jts of WS, and TIH to tag TOC @ 3145', contact OCD, lunch  
Circ 45 sks salt gel mix, w/120bbbs of brine, spot 25 sks of smt @ 3145' - 2994'  
LD 49 jts, and std back 25 stds, RU WL wind started blowing and SD, Trvl home  
SD for night

5/12/2011 00:00 - 5/13/2011 00:00

### Management Summary

small blow on surf., small vac on csg, 0 psi on interm., RU WL & lubricator, test lubr. held ok, RIH w/ WL & perf @ 1530', ROH w/WL & rig dn WL & lubr., TIH AD1 pkr to 1138' established good injection rate and circ. (intrm. & surf), sqz 50 sks class C cmt displaced 1430', wash equip., secure well, cleaned location, SD

### Comments

SD for night  
trvl, reviewed JSA & permit, ck psr, test H2S monitors  
RU WL & lubr., test to 500# held ok, contact OCD, RIH w/WL to 1530' perf, ROH w/WL, RD WL & lubr.  
TIH w/AD1 pkr, set @ 1138' establish inj rate & get circ intrm csg & surf csg, sqz 50 sks of class c cmt displaced @1430', wash equip., secure well, clean location, eat lunch, SD, Trvl  
SD for night

5/13/2011 00:00 - 5/14/2011 00:00

### Management Summary

Vac on surf csg & tbg, 1 psi on intrm. csg, rel pkr, TIH w/tbg tag TOC @ 1454' fill well w/brine ck for migration, Surf csg didn't fill w/18 bbbs, POOH LD 30 jnts, std bk 10 stds, RU WL & lubr. & test ok, perf @590', TIH w/pkr test inj rate, 1.5 bpm 300 psi, after test tbg went on vac. intrm got circ. surf. dripping out w/pump going, sqz 50 sks w/2% calcium displaced to 490'

### Comments

SD for night  
Trvl, review JSA, safety mtg, ck psi, ck monitors  
rel pkr, TIH w tbg tag TOC @1454' fill well w/brine ck for migration, Surf didn't fill w/18 bbbs  
Notified OCD, POOH 30 jts, std bk 10 stds, lunch  
RU WL & Lubr, test lubr held, RIH & perf @590', ROH RD WL  
TIH w/AD1 pkr set @199' test inj rate 1.5bpm, 300 psi, after test tbg on vac, intrm caught circ, surf dripping without pumping, Sqz 50 sks cmt w/calc displaced to 490', intrm & surf got circ  
SD for night

# Regulatory Detail Report

Well: Nm B State 1

ExxonMobil Production Company

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Field: Eumont

## Daily Operations

5/16/2011 00:00 - 5/17/2011 00:00

### Management Summary

Surface csg vacuum, 0psi tgb, prod, and inter. Tag TOC @472'. Perf @457', good circ of sur and interm casings. Sqz 200 sk c. Good cement to surface of inter. csg. No cement to surface on sur csg. Displ. inter csg to ~117', good cement to surface on sur csg. 7" TOC ~350'.

### Comments

SD for night

Road to well site

Review JSA, test monitors, inspect rig.

Tag TOC @472'. Load strings w/ brine. Surface took 2 bls, level falling slightly. Inter. csg took 2 bls annulus stable. No gas migration identified. POOh, lay dn AD-1 packer.

RU lub, tested good. Armed gun, perf @ 457'. Test inj. rate w/ good circ. of inter. and surface csgs. RD WL equip.

Lunch break

Sqz 200 sk c cement. Good circ to inter. csg.. Did not have good cement to surface of surface csg. Notified Mark Whitaker NM OCD. Decision was made to displace inter. to 300'. Good cement to surface while displacing. Displacement stopped with TOC of inter. csg ~117'. Notified Mark Whitaker- permission to perf at 60', bring cement around inter csg and prod csg to surface.

Road to yard

SD for night

5/17/2011 00:00 - 5/18/2011 00:00

### Management Summary

Tag TOC @337'. Small vac on inter and surf csgs. 20psi tgg, 0psi prod. csg. Perf @60'. No circ. of surface csg. Circ. cement to surface on inter csg and prod csg. RD unit

### Comments

SD for night

Road to well site

Review JSA, test monitors, inspect equip. Check well pressures

POH w/ packer, RIH, TOC @337'. Tested for gas migration- negative. POH w/ tbg.

RU WL. Lub tested good. Perf @60'. Test inj. rate, inter good/ surfacecsg no circ. RD WL equip, tongs and floor.

Lunch break

ND BOP, NU WH

Circ 30 sk c cement to surface fo inter. and 7" csg. Wash cement equip.

Review JSA

RD P&A unit, remove pump / pit plumbing

Road to yard

SDS for night

5/26/2011 00:00 - 5/19/2011 00:00

### Management Summary

Welder cut off casing 3-1/2' below grade capped and welded well identification marker to casing .

### Comments

SD for night

Cut casing 3-1/2' below grade. Capped casing and welded well identification riser to casing. Backhoe backfilled well cellar.

SD for night