

MOORE OFFICE 800

Form C-103  
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Gulf Producing Co. P. O. Box 1764 Midland, Texas  
(Address)

LEASE Garrett WELL NO. 1 UNIT J S 34 T 28 R 34E

DATE WORK PERFORMED 12-14-62 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set following cement plugs in 8 3/4" OH

- 7291' - 7230' w/50 sks.
- 6053' - 5939' w/50 sks.
- 2840' - 2777' w/50 sks.

Set 9 5/8" Howco C.I. bridge plug @ 2655'. Spotted 25 sks. plug on top. Welded plate on top 9 5/8" csg. Attached is affidavit from land owner releasing Texas Gulf Producing Co. of responsibility of well as he is going to use 9 5/8" csg. for water well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Leslie A. Clements  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name Leslie A. Clements  
Position Division Engineer  
Company Texas Gulf Producing Co.