

CLASSIFICATION	
DATE	
FILE	
C.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-100
Superseded by
O-102 and O-103
Effective 1-1-83

1a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3635
7. Unit Agreement Name
8. Form or Lease Name STATE "AA"
9. Well No. 1
10. Field and Sect., or Village Wildcat
11. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR OPERATIONS TO BE KEPT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE THIS FORM FOR PLUG BACK TO ORIGINAL RESERVOIR FOR SUCH OPERATIONS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
WAGNER & BROWN

3. Address of Operator
P. O. Box 1714, Midland, TX 79702

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 10-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GK, etc.)
GL 4296'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	FINISH AL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCED DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfs:	T Arhy	-	1783'
9196-9206 (11)	T Salt	-	1857'
9230-9244 (8)	T Yates	-	2467'
9312-9380 (11)	T Queens	-	3144'
9484-9510 (19)	T S.A.	-	3708'
9626-9630 (5)	T Glorieta	-	5106'
9854-9860 (7)	T Tubbs	-	6542'
9892-9898 (6)	T Apo	-	7359'
10022-10024 (3)	T Permian Penn	-	8490'
10961-10971 (11)	T Miss	-	11195'
CIBP @ 10250'	T Woodford	-	11820'
TOC @ 7750' GL	T Devonian	-	11914'

PROCEDURE TO P&A:
Set CIBP @ \pm 8500' ^{35'} w/20' cmf on top.
Cut csg @ \pm 7500' - Pull & lay down -
3IH w/tbg & set 50 sx plug from 3900-
3750' & 50 sx from 1150-1050' and 20
sx from 450-430' & 10 sx @ surface &
set regulation marker.

PIPE TO BE LEFT IN HOLE:

13-3/8"	-	452'
8-5/8"	-	1101- 3845'
4-1/2"	-	7500-11118'

100' plug line @ 11195' & 11118' TOC
100' plug line @ 7750'
Start P&A upon approval.

THE COMMISSION HAS REVIEWED THE ABOVE OPERATIONS FOR THE 2103
AND HAS APPROVED.
OCT 5 1981

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Kenneth Bristow Kenneth Bristow Operations Superintendent DATE Oct. 5, 1981

Orig Signed by
Jerry Boston
Dist. L. Suggs

DATE OF APPROVAL, IF ANY: _____