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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728 - Hobbs, New Mexico			
Lease State of New Mexico "BO"		Well No. 4	Unit Letter M	Section 13	Township 11-S	Range 32-E	
Date Work Performed August 6, 1964		Pool Moore Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been completed on subject well as approved on form C-102 by the NMOCC, dated April 13, 1964. Subject well classified as Abandon-Salvage-Deferred.

Pull tubing. Set CI bridge plug at 6300', and dumped 8 gals hydromite on bridge plug. Perforate 5 1/2" Casing with 4 jet shots at 8400' & 8401'. Unable to pump into perforations. Squeeze perforations with 50 Sx. cement. Perforate 5 1/2" Casing with 4 jet shots per foot 8240' to 8241'. Unable to pump into perforations. Squeeze with 50 Sx. cement. Perforate with 4 jet shots at 8110' to 8111'. Unable to pump into perforations. Squeeze with 100 Sx cement. Perforate 5 1/2" Casing with on jet shot per foot 8165' to 8214'. Acidize with 1500 gals 15% acid. Swab well dry. Re-acidize with 3000 gals 15% retarded acid. Swab well dry. Install Well head, Shut well In.

Witnessed by V. T. Johnson	Position Drilling Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA


D F Elev. 4348'	T D 10,630'	P B T D 10,629'	Producing Interval 10604' to 10629'	Completion Date July 13, 1953
Tubing Diameter 2 3/8"	Tubing Depth 10600'	Oil String Diameter 5 1/2"	Oil String Depth 10,630'	
Perforated Interval(s) 10,604' to 10,629'				
Open Hole Interval NONE		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name H. D. Raymond
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.