

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Rhombus Energy Company 200 N. Loraine, Suite 1270 Midland, TX 79701		OGRID Number 019111
		API Number 30-0 25-00067
Property Code 16955	Property Name John H. Moore 'B'	Well No. 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	25	11S	32E		1650	North	1980	West	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Moore Devonian	Proposed Pool 2
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Work Type Code E	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 4320'
Multiple No	Proposed Depth 6170	Formation Devonian	Contractor Unknown	Spud Date May 1, 1995

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48 & 52#	326'	300	Surface
12-1/4"	9-5/8"	36#	3648'	1726	520'
8-3/4"	7"	26 & 29#	10,593'	800	7290'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill out cement plugs 0-376', 3600-3700', 6050-6150', 8165-8200'. Drill out CIBP's @ 8200' & 8400'. Squeeze perfs 8247-8511'. Drill out CIBP @ 9800' & clean out to +/- 10,170'. Acidize perfs 10,150-164'. Swab Test. Put on pump as necessary.

BOP 8" - 900 series, 2 7/8" pipe rams & 2 7/8" Blind rams.

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gregory D. Cielinski*
 Printed name: Gregory D. Cielinski
 Title: President
 Date: April 17, 1995
 Phone: (915) 683-8873

OIL CONSERVATION DIVISION	
Approved by ORIGINAL SIGNED BY	
Title: GARY WINK FIELD REP. II	
Approval Date: APR 24 1995	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

209P

RECEIVED

APPROVED BY
DATE WHEN
APPROVED
APR 24 1992