

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

HOBBS OFFICE OCC

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

May 11, 1954

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the Los Nietos Company
State Cross Lease Well No. 1 in NW/4 of SW/4
Company or Operator Lease
of Sec. 11, T. 12 S, R. 32 E, N. M. P. M. East Caprock Field
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Full packer loose and let annular mud kill well. P.O. tubing.

Set Baker Model K cast iron bridging plug at approximately 11,274 feet to shut off bottom water.

Perforate 5 1/2" casing at approximately 11,266-11,274 feet.

Acidize with 250 gallons mud acid and swab to production.

Approved _____, 19____
except at follows:

OIL CONSERVATION COMMISSION,

By J. G. Stanley
Title _____

Los Nietos Company

Company or Operator

By James E. Byrnes
Position Asst. Division Engineer
Send communications regarding well to
Name Los Nietos Company
Address 200 Wilkinson-Foster Building
Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

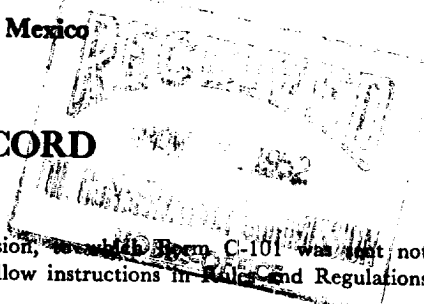
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, Room C-101, Santa Fe, New Mexico, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

N.

QUINTUPLICATE



AREA 640 ACRES
LOCATE WELL CORRECTLY

Los Nietos Company
(Company or Operator)

State Cross
(Lease)

Well No. **1**, in **NW** 1/4 of **SW** 1/4, of Sec. **11**, T. **12 S**, R. **32 E**, NMPM.
East Caprock Pool, **Lea** County.
 Well is **3300** feet from **North** line and **4620** feet from **East** line
 of Section **11**. If State Land the Oil and Gas Lease No. is **E-1725**.
 Drilling Commenced **July 1**, 19 **52**. Drilling was Completed **October 22** 19 **52**.
 Name of Drilling Contractor **Zephyr Drilling Corporation**
 Address **Tulsa, Oklahoma**
 Elevation above sea level at Top of Tubing Head **4341**. The information given is to be kept confidential until
Not confidential, 19.....

OIL SANDS OR ZONES

No. 1, from **8649** to **8873** No. 4, from to
 No. 2, from **9550** to **9661** No. 5, from to
 No. 3, from **11260** to **11295** No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4	30 1/2 & 42	New	300.95	None	---	---	Surface
8-5/8	28 & 32	New	3598	Baker			Intermediate
5-1/2	17 & 20	New	11252	Baker			Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	11-3/4	321.80	250	P & P	---	---
11	8-5/8	3611.00	500	P & P		
7-7/8	5-1/2	11268.00	250	P & P		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Not treated or shot

Result of Production Stimulation **Natural**

Depth Cleaned Out **11,295**

R E C O R D OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,295 feet, and from --- feet to --- feet.
 Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing October 31, 1952

OIL WELL: The production during the first 24 hours was 937.16 barrels of liquid of which 99.8 % was oil; 0.2 % was emulsion; --- % water; and --- % was sediment. A.P.I. Gravity 43.4

GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of liquid Hydrocarbon. Shut in Pressure --- lbs.
 Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1515</u>	T. Devonian.....	<u>11260</u>
T. Salt.....	<u>1600</u>	T. Silurian.....	
B. Salt.....	<u>2210</u>	T. Montoya.....	
T. Yates.....	<u>2305</u>	T. Simpson.....	
T. 7 Rivers.....	<u>---</u>	T. McKee.....	
T. Queen.....	<u>3165</u>	T. Ellenburger.....	
T. Grayburg.....	<u>---</u>	T. Gr. Wash.....	
T. San Andres.....	<u>3590</u>	T. Granite.....	
T. Glorieta.....	<u>5010</u>	T.	
T. Drinkard.....	<u>---</u>	T.	
T. Tubbs.....	<u>6480</u>	T.	
T. Abo.....	<u>7260</u>	T.	
T. Penn.....	<u>8560</u>	T.	
T. Miss.....	<u>10630</u>	T.	
T. Ojo Alamo.....		T. Kirtland-Fruitland.....	
		T. Farmington.....	
		T. Pictured Cliffs.....	
		T. Menefee.....	
		T. Point Lookout.....	
		T. Mancos.....	
		T. Dakota.....	
		T. Morrison.....	
		T. Penn.....	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

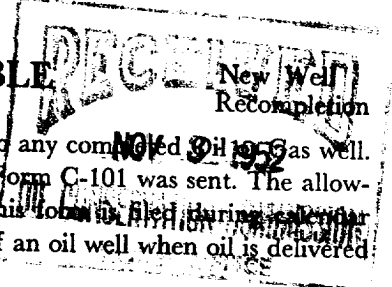
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Sand and red shale				
1515	2305	790	Anhydrite and salt				
2305	3590	1385	Sand, red shale, anhydrite and salt				
3590	5010	1420	Dolomite				
5010	7260	2250	Sand, dolomite, anhydrite and salt				
7260	7770	510	Red and green shale				
7770	8140	370	Dolomite				
8140	8560	420	Limestone				
8560	10630	2070	Limestone, sand, and gray shale				
10630	11260	630	Limestone and chert				
11260	11295	35	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Los Nietos Company Address 200 Wilkinson-Foster Bldg, Midland, Texas
 Name Bryan L. Denson Position or Title Chief Petroleum Engineer
 Date Nov. 3, 1952

REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 3, 1952
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Los Nietos Company State-Gross, Well No. 1, in NW 1/4, SW 1/4,
(Company or Operator) (Lease)
L, Sec. 11, T. 12 S., R. 32 E., NMPM., East Caprock Pool
(Unit)
Lea County. Date Spudded July 1, 1952, Date Completed October 22, 1952.

Please indicate location:

X			

Elevation 4341 Total Depth 11,295, P.B. ---

Top oil/gas pay 11,260 Top of Prod. Form 11,260

Casing Perforations: None or

Depth to Casing shoe of Prod. String 11,268

Natural Prod. Test 937.16 BOPD

based on 429.53 bbls. Oil in 11 Hrs. --- Mins.

Test after acid or shot Natural BOPD

Based on --- bbls. Oil in --- Hrs. --- Mins.

Gas Well Potential ---

Size choke in inches 1/4"

Date first oil run to tanks or gas to Transmission system: October 31, 1952

Transporter taking Oil or Gas: Service Pipe Line Company

Casing and Cementing Record

Size	Feet	Sax
11-3/4	301	250
8-5/8	3598	500 Cement 500 Strata-Crete
5-1/2	11252	250

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11-3-52

Los Nietos Company
(Company or Operator)

By: *Bryan Johnson*
(Signature)

Title: Chief Petroleum Engineer
Send Communications regarding well to:

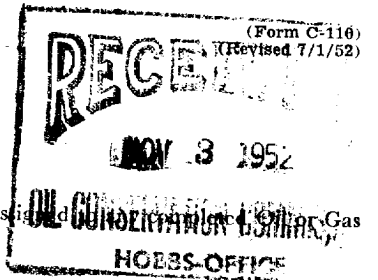
Name: Los Nietos Company
Address: 200 Wilkinson-Foster Building
Midland, Texas

OIL CONSERVATION COMMISSION

By: *Ray Yachrowich*
Title: _____

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved as an initial allowable because of well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Los Nietos Company Lease State Cross

Address 200 Wilkinson-Foster Bldg., Midland, Texas Los Angeles, California
(Local or Field Office) (Principal Place of Business)

Unit L, Well(s) No. 1, Sec. 11, T. 12 S., R. 32 E., Pool East Caprock

County Lea Kind of Lease: State

If Oil well Location of Tanks NW/4 SW/4 Section 11

Authorized Transporter Service Pipe Line Company Address of Transporter
Box 337, Midland, Texas Box 1979, Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas from this unit are None

REASON FOR FILING: (Please check proper box)

- NEW WELL CHANGE IN OWNERSHIP
- CHANGE IN TRANSPORTER OTHER (Explain under Remarks)

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of November, 1952.

Approved 11 - 3, 1952

OIL CONSERVATION COMMISSION
By [Signature]
Title [Signature]

Los Nietos Company
By [Signature]
Title Chief Petroleum Engineer

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

TRIPlicate

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
OCT 29 1952
OIL CONSERVATION COMMISSION
HOUSTON OFFICE

Submit this report in triplicate to the Oil Conservation Commission District Office within 30 days after the work is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting or plugging of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 28, 1952

Midland, Texas

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Los Nietos Company State Well No. 1 - Gross in the
Company or Operator Lease
 NW/4 of SW/4 of Sec. 11, T. 12-S, R. 32 - E, N. M. P. M.,
 East Caprock Pool Lea County.

The dates of this work were as follows: October 25, 26, and 27, 1952

Notice of intention to do the work was (was not) submitted on Form C-102 on October 24, 1952, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 5 1/2" O.D., 17 and 20#, N-80 and J-55, new sals. casing and cemented @ 11,268' w/150 sx. 4% gel cement.

Waited on cement 12 hr. Ran Halliburton temperature survey. Top of cement @ 9110'. Perforated 5 1/2" csg. 9108-9111'. Ran Baker drillable retainer and set same at 9058'. Cemented 5 1/2" csg. w/100 sx. cement. Waited on cement 12 hr. Drilled out cement and tested csg. w/1500# for 30 min. Tested o.k.

Witnessed by John G. McMillin Los Nietos Company Petroleum Engineer
Name Company Title

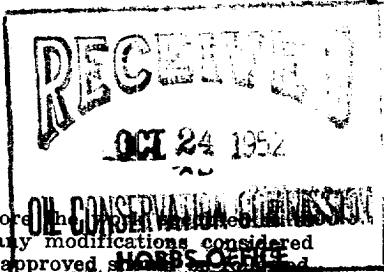
APPROVED:
 OIL CONSERVATION COMMISSION
Roy Yarbrough
 Oil & Gas Inspector
 OCT 29 1952
Name Title Date

I hereby swear or affirm that the information given above is true and correct.

Name James E. Tison
 Position Drilling Supt.
 Representing Los Nietos Company
Company or Operator
 Address 200 Wilkinson-Foster Building
Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work is begun. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

October 24, 1952

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the Los Nietos Company State 1-Gross Well No. 1-Gross in NW/4 of SW/4 of Sec. 11, T. 12 S, R. 32 E, N. M. P. M., East Caprock Field. County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled 7-7/8" hole to 11,295'.

Plan to cement 5 1/2" O.D., 20 and 17#, N-80 and J-55, new sals. csg. @ 11,295' with 150 sacks 4/8 gel cement.

Plan to land casing after 12 hours and run temperature survey. Perforate 5 1/2" casing above cement and bring cement to 8500'.

Plan to wait on cement and drill plugs in 24 hours.

Test casing shut off w/1500# pressure.

Approved 100 19.

except at follows:

LOS NIETOS COMPANY
Company or Operator
By James E. Pego
Position Drilling Supt.
Send communications regarding well to
Name Los Nietos Company
Address 200 Wilkinson-Foster Building
Midland, Texas

OIL CONSERVATION COMMISSION,
By Roy Zuercher
Title Civil Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

July 14, 1952
Date

Midland, Texas
Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Los Nietos Company State **Lease** Well No. **1 - Gross** in the
Company or Operator Lease
NW/4 of SW/4 of Sec. **11**, T. **12 S**, R. **32 E**, N. M. P. M.,
Northeast Caprock Pool **Lea** County.

The dates of this work were as follows: **July 13, 1952**

Notice of intention to do the work was (was not) submitted on Form C-102 on **July 12, 1952**, and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented 8-5/8" casing at 3611.07' w/500 ex. 4% gel cement and 500 cu. ft. Strata-Crete. Cement in place at 6:20 a.m. (7-12-52). Released pressure at 6:20 a.m. (7-13-52). Nipped up B.O.P. Tested casing w/1000# pres. for 30 min. No leaks were indicated.

Witnessed by *[Signature]* **Los Nietos Company** **Pet. Eng.**
Name Company Title

APPROVED:
OIL CONSERVATION COMMISSION

[Signature]
Name
Title
 Date _____, 19__

I hereby swear or affirm that the information given above is true and correct.

Name *[Signature]*
 Position **Drilling Supt.**
 Representing **Los Nietos Company**
Company or Operator
 Address **Midland, Texas**

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	X	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL		

Midland, Texas
Place

July 12, 1952
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the Los Nietos Company
State State Well No. 1 - Gross NW/4 of SW/4
Company or Operator Lease
of Sec. 11, T. 12 S, R. 32 E, N. M. P. M. Northeast Caprock Field.
County.

FULL DETAILS OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Drilled 11" hole to 3620'. Ran and cemented 8-5/8", 32 & 28# casing at 3611.07'
w/500 sx. 4% gel cement and 500 cu. ft. Strata-Crete. Cement in place @ 6:20 a.m.
(7/12/52).

Will release pressure in 24 hours and test casing w/1000# pressure.

Approved _____, 19_____
except at follows:

Los Nietos Company

Company or Operator

By James S. [Signature]

Position Drilling Supt.

Send communications regarding well to

Name Los Nietos Company

Address 200 Wilkinson-Foster Building

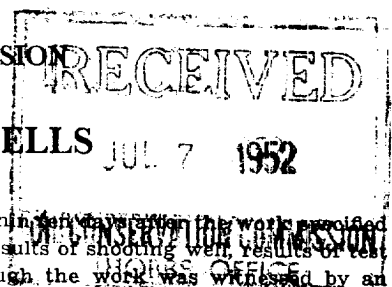
Midland, Texas

OIL CONSERVATION COMMISSION,

By [Signature]

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office with the report as soon as the work provided is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was finished by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XII	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 3, 1952
Date

Midland, Texas
Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

Los Nietos Company State **TX** Well No. **1 - Gross** in the
Company or Operator Lease
NW/4 of SW/4 of Sec. **11**, T. **-12-S**, R. **32 E**, N. M. P. M.,
Northeast Caprock Pool **Lea** County.

The dates of this work were as follows: **July 3, 1952**

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on **July 2**, 19 **52**
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cemented 11-3/4" casing @ 321.80' w/250 ex. cement.

Waited on cement 24 hours. Released pressure. Drilled cement plug and tested

casing w/1000# for 30 min. No leaks were indicated.

Witnessed by *John E. McMillan* **Los Nietos Company** **Drilling Engineer**
Name Company Title

APPROVED:
 OIL CONSERVATION COMMISSION

Noy Yarbrough
Name
Title
July 3, 19 **52**
Date

I hereby swear or affirm that the information given above is true and correct.

Name *Carroll E. ...*
 Position **Drilling Superintendent**
 Representing **Los Nietos Company**
Company or Operator
 Address **200 Wilkinson-Foster Building**
Midland, Texas

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECORDED

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

July 2, 1952

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico

Gentlemen:

Following is a notice of intention to do certain work as described below at the.....

Los Nietos Company State **TX** Well No **1-Cross** in **NW/4** of **SW/4**
Company or Operator Lease
of Sec. **11**, T. **12-S**, R. **32-E**, N. M. P. M. **Northeast Caprock** Field.
.....County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Spudded well at 4:00 a.m. July 1, 1952.

Drilled 15" hole to 322'. Cemented 11-3/4", 30.5# casing at 321.80' w/250 ex. cement.

Cement circulated 2:58 a.m. July 2, 1952.

Intend to test water shut off at 2:58 a.m. July 3, 1952.

Approved..... 1952, 19.....
except at follows:

Los Nietos Company
Company or Operator
By *James E. Ryan*
Position **Drilling Supt.**
Send communications regarding well to
Name **Los Nietos Company**
Address **200 Wilkinson-Roster**
Midland, Texas

OIL CONSERVATION COMMISSION
By *Noy Yorksley*
Title

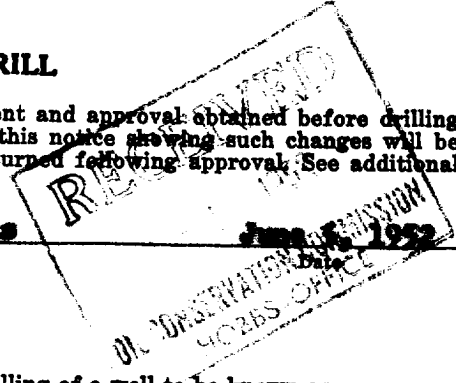
Santa Fe, New Mexico

AMENDED FORM

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Midland, Texas
Place



OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

Los Nietos Company State of New Mexico well No. 1 - Gross in NE 1/4 of SW 1/4
Company or Operator Lease

of Sec. 11, T. -12-S, R. -22-E, N. M., P. M., East Caprock Field, Lea County.

The well is 1900 feet (N.) of the South line and 660 feet (E.) of the West line of SW 1/4 Section 11

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. E 1765 Assignment No. 1

If patented land the owner is -

Address -

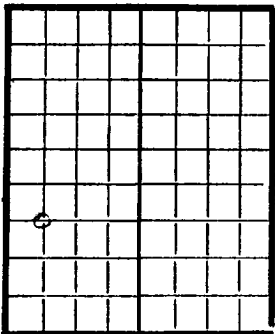
If government land the permittee is -

Address -

The lessee is Los Nietos Company

Address 200 Wilkinson-Foster Building, Midland, Texas

We propose to drill well with drilling equipment as follows: Rotary



AREA 640 ACRES

LOCATE WELL CORRECTLY

The status of a bond for this well in conformance with Rule 89 of the General Rules and Regulations of the Commission is as follows: Blanket \$10,000 bond with American Employers' Ins. Co. of New Mexico, effective June 5, 1952.

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. It lists three casing strings: 15 inch hole with 11-3/4 inch casing, 11 inch hole with 8-5/8 inch casing, and 7-7/8 inch hole with 5-1/2 inch casing.

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 11,137 feet.

Additional information:

Approved July 1, 1952, 1952 except as follows:

Sincerely yours,

LOS NIETOS COMPANY
Company or Operator

By James E. Pugh
Position Drilling Superintendent

Send communications regarding well to:

Name Los Nietos Company
Address 200 Wilkinson-Foster Building, Midland, Texas

OIL CONSERVATION COMMISSION,
By Roy [Signature]
Title [Signature]

AMENDED AS TO NAME OF BONDING COMPANY