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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	X	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) CHANGE STATUS	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 21, 1964
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation East Caprock SWD Well No. 2 in B
(Company or Operator) (Unit)
NW NE 14 of Sec. 128, T. 32E, R. 1, NMPM., East Caprock Pool
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Plan to set CI bridge plug in 5-1/2" casing at 11,150' with 2 sacks cement on top. Set CI bridge plug at 8800' with 2 sacks cement on top. Perforate 5-1/2" casing from 8570' to 8574', 8579' to 8590', 8593' to 8598', 8626' to 8638', 8650' to 8654', 8670' to 8674', 8682' to 8688' and 8704' to 8710' with 1 bullet shot per foot. Set ret. BP at 8720' w/Baker full bore cementer at 8615' and acidize perforations below 8626' with 2000 gals. 15% reg. acid. Reset BP at 8610' with cementer at 8550' and acidize perforations from 8570' to 8598' with 2000 gals. 15% reg. acid. Pull BP & cementer and complete as an oil well in the Pennsylvanian zone.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION
By: [Signature]
Title:

Amerada Petroleum Corporation
Company or Operator
By: [Signature]
Position: District Superintendent
Send Communications regarding well to:
Name: Amerada Petroleum Corporation
Address: Box 668 - Hobbs, New Mexico