



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE 000

MAR 17 AM 2:39  
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

HONOLULU OIL CORPORATION

(Company or Operator)

STATE OF NEW MEXICO "G"

(Lease)

Well No. **1**, in **NW** 1/4 of **SE** 1/4, of Sec. **20**, T. **12-S**, R. **32-E**, NMPM.

**NORTH GAPROCK QUEN**

Pool, **LNA**

County.

Well is **1980** feet from **SOUTH** line and **1980** feet from **EAST** line

of Section **20**. If State Land the Oil and Gas Lease No. is **E - 1020**

Drilling Commenced **February 12**, 19**55**. Drilling was Completed **March 1**, 19**55**

Name of Drilling Contractor **PIONEER WELL SERVICES, LTD.**

Address **509 NORTH LORRAINE ST., MIDLAND, TEXAS**

Elevation above sea level at Top of Tubing Head **4376**. The information given is to be kept confidential until **release**, 19**55**.

OIL SANDS OR ZONES

No. 1, from **3010** to **3036** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **none** to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>9 5/8</b>	<b>36</b>	<b>new</b>	<b>338</b>	<b>Texas</b>	<b>0</b>	<b>None</b>	<b>surface casing</b>
<b>7"</b>	<b>23</b>	<b>new</b>	<b>3000</b>	<b>float</b>	<b>0</b>	<b>None</b>	<b>oil string</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>13 3/4</b>	<b>9 5/8</b>	<b>338</b>	<b>250</b>	<b>pump and plug</b>	<b>water</b>	<b>none</b>
<b>8 3/4</b>	<b>7"</b>	<b>3000</b>	<b>250</b>	<b>pump and plug</b>	<b>salt water</b>	<b>none</b>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Treated open hole from 3000' to 3036' with 5000 gallons sandfree using 2 pounds of sand per gallon.**

Result of Production Stimulation **No oil, gas, or water after treatment. Hole is dry.**

Depth Cleaned Out **3036'**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3000 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from 3000 feet to 3057 TD feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Not producing, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was None barrels of liquid of which \_\_\_\_\_% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was None M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1410'</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1520</u>	T. Sikurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2250</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2265</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers..... <u>2390</u>	T. McKee.....	T. Menefee.....
T. Queen..... <u>3010</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche				
30	250	220	Sand and shale				
250	1410	1160	Red beds				
1410	1490	80	Anhydrite				
1490	2265	775	Salt and red beds				
2265	2390	125	Sandstone				
2390	3010	620	Anhydrite and shale				
3010	3036	26	Sandstone				
3036	3057	21	Anhydrite and salt				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 16, 1955 (Date)

Company or Operator HONOLULU OIL CORPORATION

Address P. O. DRAWER 1391, MIDLAND, TEXAS

Name George R. Hoy

Position or Title Division Development Engineer