

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

HOBBS OFFICE G. C. C.  
APR 29 11 17 AM 1969

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name North Caprock Queen Unit #1	
9. Well No. 23	
10. Field and Pool, or Wildcat North Caprock Queen	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER- Injection well

2. Name of Operator American Petrofina Company of Texas

3. Address of Operator Box 1311, Big Spring, Texas 79720

4. Location of Well  
UNIT LETTER C 330 FEET FROM THE North LINE AND 2970 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 12S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4379 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start work approximately 6-18-69

- Spot 25 sk cement plug at TD 3030' through 2" EUE tubing using mud laden fluid as displacing medium. Bottom of 3-1/2" liner is at 3030'.
- Cut off 5-1/2" casing (set at 3004') at 360' and pull.
- Run 2" EUE tubing and spot 40 sk cement plug at 360' (or at 5-1/2" casing stub) will fill up to bottom of 8-5/8" casing.
- Place 8 sk cement plug in top of 8-5/8" casing and set 4" pipe marker.

10

JCC/js

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE April 28, 1969

APPROVED BY [Signature] TITLE [Signature] DATE APR 29 1969

CONDITIONS OF APPROVAL, IF ANY: