

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

June 9, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Crude Oil Co.-McAlester Fuel Co. State, Well No. HN-1, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N, Sec. 16, T. 11S, R. 33E, NMPM, Undesignated Pool  
Unit Letter

Lea

County. Date Spudded 2-15-59 Date Drilling Completed 5-29-59

Please indicate location:

Elevation 4281' GL Total Depth 11,607' PBD 10,770'

Top Oil/Gas Pay 10,744' Name of Prod. Form. Atoka

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

PRODUCING INTERVAL -

Perforations 10,744-70' 4 shots/ft.

Open Hole --- Depth Casing Shoe 11,204 Depth Tubing 10,759

OIL WELL TEST -

Natural Prod. Test: 304 bbls.oil, 0 bbls water in 24 hrs, 0 min. Choke Size 30/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls.oil, --- bbls water in --- hrs, --- min. Choke Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): ---

Size Feet Sax

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

13-3/8	323.79	300
9-5/8	3849.0	1483
7	11204.0	800
2-3/8	10759.0	---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): ---

Casing Tubing Date first new oil run to tanks June 7, 1959  
Press. Press.

Oil Transporter Indiana Oil Purchasing Co., Box 1725, Midland, Texas

Gas Transporter None

Remarks: New well - request allowable effective 6-7-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Texas Crude Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. J. Ballaway  
(Signature)

By: \_\_\_\_\_

Title: Division Superintendent  
Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Texas Crude Oil Co.

OCC 4, File 1, FW 1, McAlester 1.

Address: 1201 V & J Tower, Midland, Texas