

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-01020

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 E 1811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____

2. Name of Operator
 Collins & Ware, Inc.

3. Address of Operator
 508 West Wall, Suite 1200, Midland, Texas 79701

7. Lease Name or Unit Agreement Name
 State BT D

8. Well No.
 2

9. Pool name or Wildcat
 Bagley Penn (03770)

4. Well Location
 Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line
 Section 35 Township 11S Range 33E NMPM Lea _____ County _____

10. Date Spudded WO 8/20/98	11. Date T.D. Reached 3/14/50	12. Date Compl. (Ready to Prod.) 9/26/98	13. Elevations (DF & RKB, RT, GR, etc.) 4237 GL 4249 DF	14. Elev. Casinghead
15. Total Depth 10975	16. Plug Back T.D. 9285	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9029 - 9067 2 JSPF (39 holes) Bagley Penn			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CCL from 9500 back to 8500			22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	304	17 1/4	225 sx	
8 5/8	32#	3840	11	1500 sx	
5 1/2	17#	10960	7 3/8	600 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9114	N/A

26. Perforation record (interval, size, and number)
 Please see attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
 Please see attachment

28. **PRODUCTION**

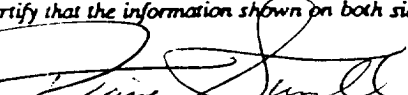
Date First Production 9/26/98	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" x 24" RHBM Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 10/16/98	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl 22	Gas - MCF 324	Water - Bbl 0	Gas - Oil Ratio 14727
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 22	Gas - MCF 324	Water - Bbl 0	Oil Gravity - API - (Corr.) 47.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By _____

30. List Attachments
 Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Dianne Sumrall Title: Production Administrator Date: 10/27/98

FCW

5/2/99

