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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 22 11 49 AM '69

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name W. E. Mathers
9. Well No. 1
10. Field and Pool, or Wildcat Bagley Pennsylvanian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico
4. Location of Well UNIT LETTER H , 662 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 3 TOWNSHIP 12-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4254' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment, ran cement retainer set at 9060', squeezed perms. from 9200' to 9328'. Perforated 5-1/2" casing from 8971' to 8975', 8979' to 8981', 9003' to 9007', 9011' to 9025' with 1 shot per foot with GR-N log. Set retrievable bridge plug at 9040', packer at 8995'. Acidized perms. from 9003' to 9025' with 1000 gals. 15% NE acid, 3000 gals. CRA acid. Reset bridge plug at 8995', packer at 8940', acidized perms. from 8971' to 8981' with 500 gals. 15% NE acid and 2000 gals. CRA acid. Swab tested and resumed production in Penn Zone. Ran Kobe pump - status changed from flowing oil well to oil well pumping by hydraulic lift from Penn Zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>District Superintendent</u>	DATE <u>August 19, 1969</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>DISTRICT</u>	DATE <u>10. 27 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		