

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cactus Drilling Company</b>		Address <b>Box, 1826, Hobbs, New Mexico</b>			
Lease <b>Sunray State "A"</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>2</b>	Township <b>9</b>	Range <b>36</b>
Date Work Performed <b>2-7-62</b>	Pool <b>Allison Pen</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work   
 **Gas Lift**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set one, two stage gas compressor unit, ( 1- 6 x7 and 3 1/8 x 7 inch Model HBGG Worthington gas compressor, Powered with, 1456ZU Waukesha eng.) Closed gas system, w/ Cameo Gas Lift Valves set,

111 jts tubing	3437.89 ft.				2" EUE N80-4.70#
1 6.10 ft.	3449.89 ft.	C-3/8 P	925 #		C Mandrel
47 jt. tubing	1460.74 ft.				2" EUE N80-4.70#
1 6.10 ft.	4916.73 ft.	c-3/8 P	915 #		C Mandrel
41 jts. tubing	1273.77 ft.				2" EUE N80-4.70#
1 6.15 ft	6196.60 ft.	C-3/8 P	900#		C Mandrel
35 jts. tubing	1081.14 ft.				2" EUE N80-4.70#
1 6.10 ft.	7283.89 ft.	C-3/8 P	890#		C Mandrel
30 jts. tubing	925.56 ft.				2" EUE N80-4.70#
1 6.12 ft.	8215.55 ft.	C-3/8 P	870#		C Mandrel
25 jt. tubing	775.42 ft.				2" EUE N80-4.70#
1 13.85 ft.	8997.09 ft.	RP-1 3/8 P	840#		M M Mandrel
19 jts. tubing	585.67 ft.				2" EUE N80-4.70#
1 13.95 ft.	9596.61 ft.	RP-1-3/8P	820#		M M Mandrel
1 jt. tubing	30223 ft.				2" EUE N80-4.70#

~~FIELD BELOW FOR REMEDIAL WORK REPORTS ONLY~~

1 jt. tubing	31.75 ft.	Oil Spring Diameter	31.75 ft.	Completion Date	
1 .50 ft seating nipple at	9681.17 ft.	Oil Spring Diameter	5 1/2"	Completion Date	
Tubing Diameter	2" N80	Tubing Depth	9713.42 ft.	Oil Spring Depth	9840 ft.
Perforated Interval(s)	9668ft to 9678 ft.				

Open Hole Interval	Producing Formation(s) <b>Pennsylvanian</b>
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>Lee W. Baker</b>
Title	Position <b>Vice-President</b>
Date	Company <b>Cactus Drilling Company</b>