

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-101
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-03535

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
V-2522

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
 DRILL RE-ENTER DEEPEN PLUG BACK

b. Type of Well:
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
LAYTON ENTERPRISES INC.

3. Address of Operator
3103 79th St. LUBBOCK, TEXAS 79423

7. Lease Name or Unit Agreement Name
Fox "A" STATE
 (FORMERLY CACTUS DRILLING
 SUNRAY STATE "A" No. 2)

8. Well No.
2

9. Pool name or Wildcat
ALLISON FAWN

4. Well Location
 Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line
 Section 2 Township 9S Range 36E NMPM LEA County

10. Proposed Depth 9815

11. Formation BOUGH "C"

12. Rotary or C.T.
ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)
4049 GL

14. Kind & Status Plug. Bond
STATE WIDE - CURRENT

15. Drilling Contractor
DAVIS TOOL Co

16. Approx. Date Work will start
11-5-89

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>17 1/2</u>	<u>13 3/8</u>	<u>90</u>	<u>360</u>	<u>400</u>	<u>CIRCULATED</u>
<u>11</u>	<u>8 7/8</u>	<u>32</u>	<u>4166</u>	<u>1700</u>	<u>CIRCULATED</u>
<u>7 7/8</u>	<u>5 1/2 (LINER)</u>	<u>17.5</u>	<u>4115 - 9815</u>	<u>700</u>	<u>5400</u>

INTEND TO RE-ENTER F&A WELL & ATTEMPT RECOMPLETION:

- REMOVE MARKER & INSTALL WELL HEADS W/ LOUFI KAM SOP - 3000"
- DRILL CEMENT PLUGS TO TOP OF 5 1/2" LINER @ 4115' & PRESSURE TEST 8 7/8" CASING TO 1000 PSI.
- DRILL OUT PLUGS IN 5 1/2" LINER TO ± 9600' AND PRESSURE TEST TO 1000 PSI.
- DRILL & CLEAN OUT TO TD 9815 - TEST EXISTING PERIS @ 9674.59 - KEEP IT IF NECESSARY & FLUIDIZE W/ 500 GAL.
- INSTALL PUMPING EQUIPMENT & TEST FOR PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald R. Layton TITLE PRESIDENT DATE 10-26-89
 TYPE OR PRINT NAME DONALD R. LAYTON TELEPHONE NO. 806/715-9638

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
 APPROVED BY _____ DISTRICT I SUPERVISOR _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1989

Permit Expires 6 Months From Approval
 Date Unless Drilling Underway.