

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbsxxx New Mexico (Place) 4/20/61 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Don Hudgens, Inc. (Company or Operator) O. L. Kiker (Lease), Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
I Unit Letter, Sec. 10, T. 9S, R. 36E, NMPM, Allison Pool

Lea

County. Date Spudded 2/17/61 Date Drilling Completed 2/20/61

Please indicate location:

Elevation 4061 DF Total Depth 9890 PBD 9787

Top Oil/Gas Pay 9762 Name of Prod. Form. Penn (Bough C)

PRODUCING INTERVAL -

Perforations 9770' to 9774'

Open Hole \_\_\_\_\_ Depth Casing Shoe 9870 Depth Tubing 9200

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls water in 0 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 33 bbls. oil, 22 bbls water in 12 hrs, \_\_\_\_\_ min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 & 500 mud acid; 1000 & 3500 15% Reg

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks April 20, 1961

Oil Transporter Magnolia Pipeline Company

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>1 3/8</u>	<u>420</u>	<u>Circ</u>
<u>8 7/8</u>	<u>4190</u>	<u>Circ</u>
<u>3 1/2</u>	<u>9890</u>	<u>12 5</u>

Remarks: Pumping with submersible hydraulic-Free type pump. Delay in completion occasioned by low pressure packer leak which has been repaired.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

J. Don Hudgens, Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. Don Hudgens  
(Signature)

By: \_\_\_\_\_

Title Pres.

Title \_\_\_\_\_

Send Communications regarding well to:

Name J. Don Hudgens, Inc.

Address Box 1898, Hobbs, N. M.