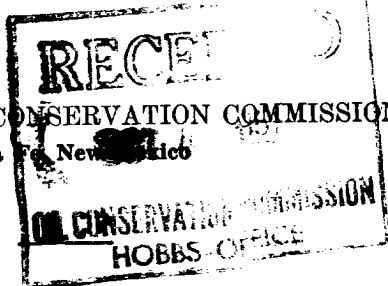


TRIPPLICATE
FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

1950	6								
	00								

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Magnolia Petroleum Company Box 727, Kermit, Texas.
Company or Operator Address

Santa Fe "D" Well No. 1 in NW/4 of Sec. 29, T. 9-S
Lease

R. 36-E, N. M. P. M., Indesignated Field, Lea County.
Well is 660 feet south of the North line and 1980 feet East of the West line of Section 29

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Santa Fe Pacific Railroad Co., Address Amarillo, Texas

If Government land the permittee is Address

The Lessee is Magnolia Petroleum Company Address Box 727, Kermit, Texas.

Drilling commenced June 8, 1951 Drilling was completed September 11, 1951

Name of drilling contractor Magnolia Petroleum Company Address Box 633, Midland, Texas

Elevation above sea level at top of casing 4069 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 9618 to 9624 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS See Reverse Side

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	48	8-HT	S-40	365	Hawco				Surface
8-1/8	39.50	10-HT	Sals	4190	Hawco				Intermediate
5-1/2	17	Speedtite	H-80	5538	Hawco			8153	
								4425	
								9580	
							9618	9626	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	365	400-50	Pump & Plug		
11	8-1/8	4190	1796-800	Pump & Plug		
6-3/4	5-1/2	9632	125 / 795 / 165	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
See Reverse Side						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 9632 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing September 29, 1951
The production of the first 24 hours was 243.44 barrels of fluid of which 100% was oil; % emulsion; % water; and % sediment. Gravity, Be. Gallons gasoline per 1,000 cu. ft. of gas.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd day of October, 1951, at Kermit, Texas, October 2, 1951
Name: [Signature] District Superintendent
Position: District Superintendent

