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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

OG-5084

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Farm or Lease Name State II-23
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero/San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>rep. csg & perforate</u> <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

MIRU. CO to TD @ 4267'. Set RBP @ 4005' & pkr @ 3975'. Press test to 1000 psi. Wellhead leak between bottom of wellhead & surface esg flowing. Set pkr @ 2493' & RBP @ 4005'. Locate leak between CBL & 30'. Pmpd 2 bbls brine, 2 BTFW, 5 bbls flow-check & tailed w/265 sxs class "H" cmt w/2% CaCl₂. CO cmt. Pmpd 14 sxs class "H" cmt w/2% CaCl₂. Got cmt back out of surface valve. Close valve & pump 13 sxs more. Press to 500 psi. Open surface valve. Pmpd 10 sxs class "C" cmt w/2% CaCl₂. Fail to tag cmt. Test squeeze but circ. Pmpd 5 sxs class "C" cmt w/4% CaCl₂. SI 5 mins, pmpd 10 more sxs. Wash sand off RBP & rel. Spot 1.5 bbls 15% HCL-NE-FE acid from 4169'-4255'. Perf w/2 JSPF @ 4184', 4235' & 4255' for total of 6 holes. Set RBP @ 4255'. Acidize perms w/6 bbls 15% HCL-NE-FE acid. Swab. Ran producing equipment. Pmpd 9 BO, 41 BW & 24 MCF on 4/16/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 5/10/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____