

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2467, OG-5364, OG-5114	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name State "EF" Unit
3. Address of Operator Box 1031, Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> <u>2130</u> FEET FROM THE <u>South</u> LINE AND <u>584</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>11-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4195 GL Estimated	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set & cmtd 8 5/8" 32# J-55 csg @ 3954' w/170 sx 50-50 Poz Incor + 4% gel & .5% TIC.
Tailed in w/150 sx Class C Incor + 2% CaCl₂. Pressure tested csg 30 min to 1000
PSI after WOC 14 1/2 hrs. Held OK. Mixing temp 68°. Formation temp 99°. Estimated
compressive strength after WOC 14 1/2 hrs is 1560 PSI. Top of cmt 2575' by temp
survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.O. Bowery TITLE Dist. Office Supervisor DATE 2-12-65

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: