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LAND OFFICE	
OPERATOR	

34. Indicate Type of Lease
State Fed
35. State Oil & Gas Lease No.
OG-202

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEAT OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DH
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Unit No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or similar Bagley-Penn North
15. Elevation (Show whether DF, RT, CR, etc.) 4278' RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and acidize as follows:

Pull rods, pump and tubing. Run in hole with retrievable bridgeplug, 5 joints 2-3/8" tubing, packer and 2-3/8" tubing. Set RBP at 9550' and packer at 9250'. Swab test. Release packer and RBP. Run out of hole. Recover fish in hole. Run in hole with retrieving head and 2-3/8" tubing. Tag RBP set at 10030'. Release RBP and pull out of hole. Run in hole with drill bit, collars and 2-3/8" tubing. Drill hole out to 10120'. Casing set at 10130'. Displace with 23 bbl of BW. Pull out of hole. Perforate intervals 9498'-9503', 10013'-10017', 10025'-10042', and 10084'-10088' with 2 DPJSPF. Run in hole with RBP, packer and tubing. Set RBP at 10100' and packer at 9230'. Pressure test to 1000 PSI. Spot acid to packer with 1600 gals acid with 15% NEFE HCL. Acidize additional 900 gals of 15% NEFE HCL down tubing. Flush acid with 39 bbl of BW. Release packer and RBP. Set RBP at 9980' and packer at 9900'. Repeat spot acid, additional acidizing, flushing and releasing packer and RBP 5 more times. Release packer and RBP. Pull out of hole. Run in hole with 7 joints of 2-3/8" tubing for tailpipe, tubing anchor and 2-3/8" tubing. Set anchor at 9890'. Tailpipe to land at approx. 10100'. Run rods, pump and return well to production.

0+4-NMOCD,H 1-HOU 1-F. J. Nash 1-SUSP 1-PJS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lema TITLE Assist. Admin. Analyst DATE 4-20-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APR 22 1983