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NEW MEXICO OIL CONSERVATION COMMISSION
 W.O.C. 1967

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Midwest Oil Corporation	8. Farm or Lease Name Vada Lee Pruitt
3. Address of Operator 1500 Wilco Bldg. Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED Vada Lee
15. Elevation (Show whether DF, RT, GR, etc.) 4299.6 GL	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 2-9-67 - Ran 9 jts 13 3/8" SW csg to 362', cemented with 350 sax of regular with 2% cc. Cement circulated. W.O.C. 18 hrs. Tested csg to 800 psi - tested O.K.

2-17-67 - Ran 126 jts 8 5/8" to 4065', cemented with 250 sax Incor and 200 sax Incor with 2% cc. W.O.C. 18 hrs. Tested csg to 1500# psi - Tested O.K.

3-30-67 - Ran 300 jts 5 1/2" csg set at 9878, cemented with 300 sax Class C plus 2% gel plus 10# salt per sax. Ran temp survey top of cement 8320. W.O.C. 24 hrs. Tested csg to 4000# - Tested O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Norman Estess* TITLE Production Clerk DATE 4-17-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: