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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG 3520 6-17-68

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
None

2. Name of Operator
ROGER C. HANKS, LTD.

8. Farm or Lease Name
Bridwell-State

3. Address of Operator
1102 Oil & Gas Building, Wichita Falls, Texas 76301

9. Well No.
1

4. Location of Well
UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM

10. Field and Pool, or Wildcat
Undesignated

THE **East** LINE OF SEC. **1** TWP. **9S** RGE. **32E** NMPM

12. County
Lea

15. Date Spudded **3-2-67** 16. Date T.D. Reached **4-5-67** 17. Date Compl. (Ready to Prod.) **5-26-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4404.1 G.L.** 19. Elev. Casinghead

20. Total Depth **9417'** 21. Plug Back T.D. **9417'** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By Rotary Tools Cable Tools **→ Ard Drlg. Co.**

24. Producing Interval(s), of this completion - Top, Bottom, Name **9122' - 9150' Bough "C"** 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run **See Attached List** 27. Was Well Cored **Yes (San Andres 4350-4390)**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	305'	15 "	300 Sacks	-
8 5/8"	24# & 32#	3650'	10 3/4"	300 Sacks	-
5 1/2"	17# & 15.5#	9417'	7 7/8"	340 Cu.Ft.	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9010'	8980'

31. Perforation Record (Interval, size and number) **9138' - 9142' 2 Shots per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **5-26-67** Production Method (Flowing, gas lift, pumping - Size and type pump) **Kobe (Fluid Lift)** Well Status (Prod. or Shut-in) **Producing**

Date of Test 6-18-67	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period →	Oil - Bbl. 105	Gas - MCF 8,000	Water - Bbl. 687	Gas - Oil Ratio N11
Flow Turning Press. 1850#	Casing Pressure N11	Calculated 24-Hour Rate →	Oil - Bbl. 105	Gas - MCF 8,000	Water - Bbl. 687	Oil Gravity - API (Corr.) 47°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Barney Baker**

35. List of Attachments **Electric Logs, Core Analysis, Deviation Survey**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Roger C. Hanks** TITLE **General Partner** DATE **June 23, 1967**

JUN 27 11 39 AM '67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|---------------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates 2396' | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres 3627' | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta 5028' | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb 6500' | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo 7373' | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp 8533' | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) 9122' | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1800	1800	Redbed and sand				
1800	2396	596	Anhydrite and salt				
2396	3620	1224	Dolomite with trace of redbed				
3620	5028	1408	Dolomite				
5028	5145	117	Sand				
5145	6500	1355	Dolomite				
6500	6650	150	Sand				
6650	7350	1300	Dolomite and sand				
7350	7900	550	Shale				
7900	8490	590	Dolomite				
8490	9400	910	Lime and shale				
	(TD)						