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U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	
GAS	
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. Operator: PAN AMERICAN PETROLEUM CORPORATION
 Address: BOX 68, HOBBS, N. M. 88240
 Reason(s) for filing (check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Recompletion Casinghead Gas Condensate
 Change in Ownership
 Other (Please explain): RECOMPLETED FROM: BAGLEY, No. LOWER PENN TO: BAGLEY No. UPPER PENN - REQUEST TEMP. AUTHORITY TO COMMINGLE W/ LOWER PENN PROD. FROM WELL No. 1 PENDING FORMAL APPLICATION.
 If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE North Bagley-Pennsylvanian
 Lease Name: STATE "DH" Well No.: 2 Pool Name, including Formation: BAGLEY No. UPPER PENN
 Kind of Lease: STATE Leasing No.: 06-202
 Location: Unit Letter P 660 Feet From The SOUTH Line and 660 Feet From The EAST
 Line of Section 21 Township 11-S Range 33-E, NMPM, LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil Condensate
 AMOCO PIPE LINE Co. Address (Give address to which approved copy of this form is to be sent): 3411 KNOXVILLE, LUBBOCK TEXAS
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 WARREN PETRO. Co. Address (Give address to which approved copy of this form is to be sent): BOX 1589 TULSA OKLA
 If well produces oil or liquids, give location of tanks: Unit I Sec. 21 Twp. 11 Rge. 33 Is gas actually connected? Yes 6-21-70

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
 Date 6-18-70 Date Compl. Ready to Prod. 6-21-70 Total Depth 10,103 P.B.T.D. 9550
 Elevations (M.S., R.M., RT, CR, etc.) 4276 R.D.B. Name of Producing Formation UPPER PENN Top Oil/Gas Pay 9,254 Tubing Depth 9375
 Perforations: 9254-59, 68-74, 83-92, 95-9300, 42-49, 56-61, 72' W/25PF Depth Casing Shoe 10103
 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	385	300
11"	8 5/8"	3830	520
7 7/8"	5 1/2"	10103'	600

V. TEST DATA AND REQUEST FOR ALLOWABLE
 OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 6-21-70 Date of Test 6-28-70 Producing Method (Flow, pump, gas lift, etc.) PUMP
 Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -
 Actual Prod. During Test 493 Oil-Bbls. 175 Water-Bbls. 271 BLW 47 BNW Gas-MCF 301
 GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (Flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 W.S. Nilsen-15
 1-ACJY
 1-SSP
 1-DEL
 1-SUSD
 1-RRy
 (Signature) AREA SUPERINTENDENT
 (Title)
 (Date) JUN 29 1970

OIL CONSERVATION COMMISSION
 APPROVED JUN 30 1970, 19
 BY [Signature]
 TITLE SUPERVISOR DISTRICT
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 30 1970

OIL CONSERVATION COMM.
HOBBS, N. M.