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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

HUBBS OFFICE O.C.C.
JUL 12 1967 PM 5:57

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
-

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
-

8. Farm or Lease Name
Epperson "A"

2. Name of Operator
Southland Royalty Company

9. Well No.
1

3. Address of Operator
1405 Wilco Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Undesig. (Inbe-Penn. Ext.)

4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **West** LINE OF SEC. **25** TWP. **11S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **6-4-67** 16. Date T.D. Reached **7-3-67** 17. Date Compl. (Ready to Prod.) **7-8-67** 18. Elevations (DF, RKB, RT, GR, etc.) **4219.5 GR** 19. Elev. Casinghead **4221**

20. Total Depth **9885** 21. Plug Back T.D. **9855** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-T.D.** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9817-33' Bough "C" 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray - Sonic 27. Was Well Cased **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42# H-40	375	15	350 sx	None
8 5/8	24 & 32# J	4000	11	750 sx	None
5 1/2	17 & 20# N	9885	7 7/8	525 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	9800	9775
					EUE		

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9817-33'	1000 gal. mud acid

33. PRODUCTION

Date First Production 7-8-67	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Producing					
Date of Test 7-9-67	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period 480	Oil - Bbl. 480	Gas - MCF 552	Water - Bbl. 273	Gas-Oil Ratio 1150
Flow Tubing Press. 300	Casing Pressure Packer	Calculated 24-Hour Rate 480	Oil - Bbl. 480	Gas - MCF 552	Water - Bbl. 273	Oil Gravity - API (Corr.) 46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By _____

35. List of Attachments
Gamma Ray - Sonic, Form C-104, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **C.H. Carr** TITLE **District Engineer** DATE **7-10-67**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Canyon	2025	T. Penn. ("B")	Ojo Alamo	
T. Salt	Strawn		T. Penn. ("C")	Kirtland-Fruitland	
B. Salt	Atoka	2690	T. Penn. ("D")	Pictured Cliffs	
T. Yates	Miss	2810	T. Leadville	Cliff House	
T. 7 Rivers	Devonian	3162	T. Madison	Menefee	
T. Queen	Silurian	3749	T. Elbert	Point Lookout	
T. Grayburg	Montoya	3980	T. McCracken	Mancos	
T. San Andres	Simpson	5428	T. Ignacio Qtzite	Gallup	
T. Giorleta	McKee		T. Granite	Base Greenhorn	
T. Paddock	Ellenburger		T. Dakota	Dakota	
T. Blinberry	Gr. Wash	6868	T. Morrison	Morrison	
T. Tubb	Granite		T. Toddlito	Toddlito	
T. Drinkard	Delaware Sand	7643	T. Entrance	Entrada	
T. Abo	Bone Springs	8927	T. Wingate	Wingate	
T. Wolfcamp			T. Chinle	Chinle	
T. Penn.			T. Permian	Permian	
T. Cisco (Bough C)		9815	T. Penn. ("A")	Penn. ("A")	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2025	2025	Red Bed & Limestone				
2025	2690	665	Anhydrite & salt				
2690	2810	120	Red sand				
2810	3749	939	Anhydrite, sand & shale				
3749	3980	231	Anhydrite & dolomite				
3980	5428	1448	Dolomite				
5428	7643	2215	Dolomite, sand & shale				
7643	8480	837	Red shale & dolomite				
8480	8927	447	ls, dolo. & shale strks.				
8927	9885	958	ls w/shale strks.				
9885	9885	0					

9885 T.D.