

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-2789

14. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

15. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Atlantic "A" State

9. Well No.
1

10. Field and Pool, or Wildcat
Undes Simanola Penn

2. Name of Operator
R. R. Morrison

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM THE **East** LINE OF SEC. **17** TWP. **10 S** RGE. **34 E** NMPM

12. County
Lea

16. Date Drilled **12/4/67** 18. Date T.D. Reached **1/21/68** 17. Date Compl. (Ready to Prod.) **2/27/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4233 KB** 19. Elev. Casinghead

20. Total Depth **10,020** 21. Plug Back T.D. **10,000** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9941 - 49 Penn 25. Was Directional Survey Made **Yes**

26. Type Electric and Other Logs Run
Gamma Ray - Sonic 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	390	17	375	none
8 5/8	24# & 32#	4100	10 3/4	350	none
5 1/2	17#	10,020	7 7/8	250	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9650	no

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9941-49	500 gal 15% acid

33. PRODUCTION

Date First Production **2/27/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/4-5/68	24	--	→	255	158	600	620

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--	→	255	158	600	46.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Lea Pumping Service**

35. List of Attachments
1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Smith* TITLE **Agent** DATE **3/13/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2765	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2765	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4030	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5454	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6970	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____ 7810	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler 2120	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) 9934	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Surface Rock				
80	1590	1510	Red Bed				
1590	2120	530	Red Bed & Anhydrite				
2120	2765	645	Anhydrite & Salt				
2765	2890	125	Sandy Lime				
2890	4030	1140	Anhydrite				
4030	5455	1425	Lime & Anhydrite				
5455	6970	1515	Lime & Sand				
6970	7810	840	Lime, Sand & Shale				
7810	8380	570	Lime & Shale				
8380	9000	620	Lime				
9000	10020	1020	Lime & Shale				