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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State or A.G. Lease No.
OG 5791

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER ABANDON

7. Unit Agreement Name
8. Farm or Lease Name
MURPHY "B" STATE

2. Name of Operator
CAYMAN CORPORATION

9. Well No.
1

3. Address of Operator
P. O. BOX 2099, PALOS VERDES PENINSULA, CALIFORNIA 90274

10. Field and Pool, or Wildcat
UNDESIGNATED

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM

12. County

THE WEST LINE OF SEC. 7 TWP. 10S RGE. 34E NMPM

15. Date Spudded 3/6/68 16. Date T.D. Reached 4/7/68 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 4238.9 Gil 19. Elev. Casinghead 4238

20. Total Depth 9926 21. Plug Back T.D. SURFACE 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools 0-9926 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE 25. Was Directional Survey Made _____

26. Type Electric and Other Logs Run
SYNERGETIC, NEUTRON POROSITY, MICROLATEROLOG, LATEROLOG 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	410.6	17-1/2	400 SX	
8-5/8	24 & 32	4000	11	250 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SOUZZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
DEVIATION SURVEYS

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 12/2/68