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HOOBS OFFICE O. G. B.
NEW MEXICO OIL CONSERVATION COMMISSION

May 28 11 20 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K - 595	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico "L" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Sinanola-Penn(Extension)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator	3. Address of Operator	4. Location of Well
	Sun Oil Company	P. O. Box 2792, Odessa, Texas 79760	UNIT LETTER <u>A</u> , <u>518.6</u> FEET FROM THE <u>North</u> LINE AND <u>802.9</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10 S</u> RANGE <u>34 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
4196' Gr.			NOTICE OF INTENTION TO:
			SUBSEQUENT REPORT OF:
			PERFORM REMEDIAL WORK <input type="checkbox"/>
			TEMPORARILY ABANDON <input type="checkbox"/>
			PULL OR ALTER CASING <input type="checkbox"/>
			OTHER <input type="checkbox"/>
			PLUG AND ABANDON <input type="checkbox"/>
			CHANGE PLANS <input type="checkbox"/>
			OTHER <input type="checkbox"/>
			REMEDIAL WORK <input type="checkbox"/>
			COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
			CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
			OTHER <input type="checkbox"/>
			ALTERING CASING <input type="checkbox"/>
			PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4 p.m., 5-24-68 CDT. 5-25-68 ran 14 jts. 13 3/8" OD, 48#, H-40 casing seated at 425'. Cemented with 250 sks Incor (375 Ft³) w/2% CaCl / 1/4#/sk Celloflake. Mixing temperature est. 80°F; est. min. formation temperature 64°; est strength at time of test 800 psi. In place 12 hours prior to test. Tested casing 800#, 30 minutes, o.k. Circulated appx. 25 sks cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison TITLE Area Superintendent DATE 5-27-68

APPROVED BY [Signature] TITLE SUPERVISOR DATE MAY 29 1968

CONDITIONS OF APPROVAL, IF ANY: