

Division	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

AUG 20 2 40 PM '68

Form O-1
Revised 1-1

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG 2392

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
T. P. State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Major, Giebel & Forster

3. Address of Operator
1126 Vaughn Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 36 TWP. 10-S RGE. 33-E NMPM

12. County
Lea

15. Date Spudded 6/29/68 16. Date T.D. Reached 7/28/68 17. Date Compl. (Ready to Prod.) _____
18. Elevations (DF, RKB, RT, GR, etc.) 4215 GL; 4227 DF 19. Elev. Casinghead 4215

20. Total Depth 9960 21. Plug Back T.D. 9953 22. If Multiple Compl., How Many _____
23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____
→ : 0' to 9960'

24. Producing Interval(s), of this completion - Top, Bottom, Name
9931 - 9939 Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	33.38	383	17-1/2	350	None
8-5/8	24, 28, & 32	4056	11	400	None
5-1/2	17	9960	7-7/8	400	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9931 to 9939 with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9931-9939</u>	<u>500 gallons 15% DS-30 acid</u>

33. PRODUCTION

Date First Production 8/14/68 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>8/15/68</u>	<u>24</u>	<u>32/64</u>	→	<u>294</u>	<u>257</u>	<u>31</u>	<u>875 - 1</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>215</u>	<u>0-Packer</u>	→	<u>294</u>	<u>257</u>	<u>31</u>	<u>47°</u>

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

Test Witnessed By
James S. Parks

35. List of Attachments
Forms C-103, C-104, C-123, C-126, Inclination Report, & Gamma Ray-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED William G. Reese TITLE Engineer DATE August 19, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1980</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2718</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3990</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5440</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5530</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6903</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>7055</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7750</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9032</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9926</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	385	385	Limestone, sand, & shale				
385	1980	1595	Red shale & sand				
1980	3990	2010	Anhydrite, salt, red shale & sand				
3990	5440	1450	Dolomite & anhydrite				
5440	5530	90	Sand & dolomite				
5530	6903	1373	Dolomite				
6903	7055	152	Sand & dolomite				
7055	7750	695	Dolomite & anhydrite				
7750	8300	550	Red & green shale & dolomite				
8300	9032	732	Dolomite				
9032	9926	894	Limestone w/shale				
9926	9960	34	Limestone				