

NEW MEXICO OIL CONSERVATION COMMISSION

SEP 3 8 31 AM '68

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-3218

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Devco Oil & Gas Company	8. Farm or Lease Name
3. Address of Operator Box 1209 Coessa, Texas 79760	9. Well No. 2
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 9-S RANGE 30E NMPM. 10. Field and Pool, or Wildcat Indesignated	
15. Elevation (Show whether DF, RT, GR, etc.) 4410 Ground Level	12. County Co

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 22, 1968: Total Depth 9160'. Ran casing: 56 joints 5 1/2" OD 17# N-2 LR&C (1826.82); 45 joints 5 1/2" OD 17# K-S ST&C (1443.70'); 129 joints 5 1/2" OD 15.5# K-S ST&C (4131.31'); 40 joints 5 1/2" OD 15.5# K-S LR&C (1285.13') and 16 1/2 joints 5 1/2" OD 17# K-S LR&C (537.33'). Total overall 9225.39 total less threads 9150.90; depth landed 9160.40', plug pumped to 9126.92'. First joint includes Halliburton Shoe, ran 3 centralizers and 12 scratchers on bottom 4 joints. Cemented with 300 sacks Incor w/.75 GR and 8# salt per sack.

August 23, 1968: Temperature survey indicates top of cement at 8782.

August 31, 1968: Tested casing for 30 minutes with 1000# hold off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bob Frankum* TITLE District Production Sup.t DATE August 21, 1968

APPROVED BY *Joe D. Jones* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: