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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 27 8 23 AM '68

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
K-4666

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

1b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Sun-State

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
Charles B. Read

3. Address of Operator
P. O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER P LOCATED 554 FEET FROM THE South LINE AND 554 FEET FROM

THE East LINE OF SEC. 7 TWP. 11S RGE. 33E NMPM

12. County
Lea

15. Date Spudded 9-15-68 16. Date T.D. Reached 10-15-68 17. Date Compl. (Ready to Prod.) 11-20-68 18. Elevations (DF, RKB, RT, GR, etc.) 4311.5 GL 19. Elev. Casinghead

20. Total Depth 10,380 21. Plug Back T.D. 10,346 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By O-TD Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
10,156 to 10,298.3

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Acoustic Velocity

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	372'	15"	350 sx	None
8 5/8"	32# & 24#	3760	11"	300 sx	None
5 1/2"	17# & 15.5#	10,380	7 7/8"	500 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	10,150	10,115

31. Deviation Record (Interval, size and number)
2 SPF @ 10,156', 10,156.3', 10,160', 10,160.3', 10,171', 10,171.3', 10,176', 10,176.3', 10,212', 10,212.3', 10,215, 10,215.3', 10,293', 10,293.3', 10,295', 10,295.3', 10,298', 10,298.3'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,298.3-10,156</u>	<u>13,500 gals.</u>

33. PRODUCTION

Date First Production 11-21-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test <u>11-21-68</u>	Hours Tested <u>24 Hrs.</u>	Choke Size <u>Open</u>	Prod'n. For Test Period <u>250</u>	Oil - Bbl. <u>250</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>250</u>	Gas - Oil Ratio <u>46°</u>
Flow Tubing Press. <u>Pkr</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>250</u>	Oil - Bbl. <u>250</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>250</u>	Oil Gravity - API (Corr.) <u>46°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By G. A. Snow

35. List of Attachments
Acoustic Velocity Survey & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE November 26, 1968

[Handwritten mark]