

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.	30-025-22723
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	LOVINGTON TRUST
8. Well No.	2
9. Pool name or Wildcat	Bagley Permo Penn <i>North</i>

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Saga Petroleum LLC

3. Address of Operator  
 415 W. Wall, Suite 1900  
 Midland, TX 79701

4. Well Location  
 Unit Letter E : 1980 feet from the N line and 660 feet from the W line  
 Section 28 Township 11S Range 33E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 Gr 4284'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perf-Treat Up Penn/Ranger Lake <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

10-29-02 Perf Ranger Lake w/10 gram .33" diameter 16.76" penetration @ 9270'-74', 9283'-88', 9296'-9302', 9307'-11', 9334'-36', 9352'-66 w/2 JSPF - total 88 holes.

10-30 Pump 30 bbls brine dwn tbg, POOH w/tbg, PU & RIH w/Arrowset 1-X 10,000# pkr. set w/8K tension @ 9210.73' (11' KB added). Test csg & pkr to 500 psi - good. RIH w/swab, IFL 600', make 3-runs, rec 12 BW, last run 15% oil cut sample.

11-2 Acidize w/4500 gal gelled acid w/176 7/8" 1.3 SP Gr ball sealers. Took 21.5 bbls to load tbg, broke perfs @ 4800 psi @ 1-1/2 BPM. No ball action. flush to btm perf w/2% KCL wtr, ISIP vac, PU sinker bar & RIH w/sdline to tag CIBP @ 9400', still in place. SI for 4 hrs for gel to break.

11-3 FTP 50 psi on 12/64" ck, did not unload any fluid, remove ck & left op to frac tank.

11-9 Release pkr & POOH w/tbg, PU 4-1/2" CIBP, tag & set @ 9404'. Mix 1 sk cmt I RIH w/bailer, dump cmt on plug. PU 4-1/2" Arrowset 1-X pkr & SIH w/tbg.

11-10 Release pkr, PU to 9210' & set. RIH w/swab, IFL 8200', swab well dwn, rec 10 BW, fair gas blow.

11-15 RIH w/swab IFL 7000', swab well dry, made 27 runs, rec 31 bbls fluid, 25% oil cut, good gas. FFL 7000'

12-6 113 - 2825' 7/8" sucker rods, 258 6450' 3/4" rods, 20-125-RHBC 24-6 pump w/12' GA. 30-6 jts 9326' 2-3/8" 4.7# N80 tbg @ 9364'. SN @ 9327', 4' perf sub, 2-3/8" BPMA

12-12 Produced 30 BO, 14 BW & 32 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 12/18/2002

Type or print name Bonnie Husband Telephone No. (915)684-4293

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE PAUL F. KAUTZ DATE JAN 22 2003  
PETROLEUM ENGINEER

Conditions of approval, if any: