

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 047207 SW 515

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
The Maurice L. Brown Company

8. FARM OR LEASE NAME

Bate Federal Comm.

3. ADDRESS OF OPERATOR
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Vada Penn

1980' FSL & 660' FEL, Sec. 11, T-9-S, R-34-E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T-9-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4219.8 GR

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-19-83--Moved in and rigged up PBCP Services, Inc. Laid down one half of rod string on float.
- 9-20-83--Completed laying down rod string on float. Pulled out of hole with tubing, anchor catcher and on-off tool.
- 9-21-83--Ran CIBP on sand line and set in 5 1/2" casing at 9662'. Capped with 5 sacks cement with 2 runs of dump bailer. Ran tubing in hole to approximately 9600'.
- 9-22-83--Displaced bottom half of 5 1/2" casing with 100 barrels salt gel mud. Pulled tubing to 5500'. Completed displacing hole with 120 barrels of fresh water. Pulled out of hole with tubing.
- 9-23-83--Welded pull nipple onto 5 1/2" casing. Moved in 130 joints 1" tubing from yard. Ran 12 1/2 joints of 1" between 5 1/2" and 8 5/8" casing and tagged up on salt at approximately 370' depth. Washed down to approximately 1760' with 55 joints of 1".
- 9-24-83--Completed washing between 5 1/2" and 8 5/8" casing. Ran total of 126 joints 2 3/8" tubing to approximately 4035'. Picked up off bottom with 1" tubing and closed in 1" tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. Broesbeck

TITLE

District Engineer

DATE

10-3-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

10-14-84

CONDITIONS OF APPROVAL, IF ANY:

- 9-26-83--Pulled out of hole and laid down 1" tubing. Shot 5 1/2" casing in collar at 4179'. Casing free. Laid down 66 joints (approximately 2000').
- 9-27-83--Completed laying down 5 1/2" casing. Had total of 128 joints (4198') 5 1/2", 17#, J&N, LT&C casing. Ran tubing to 4229' and spotted 100 sacks cement across 5 1/2" casing stub and 8 5/8" casing shoe.
- 9-28-83--Tagged top of cement at 4121'. Ran tubing to 4085' and spotted 50 sacks of cement. WOC 2 hours. Tagged top of cement at 3763'. Spaced tubing at 2311' and spotted 35 sacks cement across top of salt section. Laid down all tubing.
- 9-29-83--Set 10 sacks cement plug in 8 5/8" casing at surface. Erected dry hole marker. Rigged down PBCP Services, Inc. at 1:00 P.M.



RECEIVED
OCT 20 1986
O. T. B.
HOBBS OFFICE