

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**MM 0202980**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Federal "D"**

9. WELL NO.

**2**

10. FIELD AND POOL, OR WILDCAT

**Undesignated**

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA

**Sec. 25, T-4-S, R-33-E**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Midwest Oil Corporation**

3. ADDRESS OF OPERATOR  
**1500 Wilco Building, Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**660' FSL & 1980' FWL of Sec. 25**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**4307 DF**

12. COUNTY OR PARISH

**Lea**

13. STATE

**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)  **Casing test and Cement Job.**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**2-7-69: Spudded 4 PM**

**2-9-69: Ran 8 jts 11 3/4" Spiralweld 31.2# csg. set @ 317' w/325 sax Class H + 2% cc. Cement circulated. WOC 18 hrs. Tested @ 1000# for 30 min. Tested OK.**

**2-15-69: Ran 109 jts 8 5/8" J-55, 24# & 32# csg. set @ 3985' w/400 sax Class H + 2% cc. WOC 24 hours. Tested @ 1000# psi for 30 min. Tested OK.**

**3-18-69: Ran 297 jts 5 1/2" N-80 & K-55, 17# LTC & STC casing set at 9800' with 775 sax Incor + 2% gel + 5# salt per sax. Top of cement 6840 GL. WOC 24 hrs. Tested at 1200# psi for 45 min. Tested OK.**

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn Turner

TITLE Production Clerk

DATE 4-11-69

(This space for Federal or State office use)

**APPROVED**

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APR 15 1969

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals for performing certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, each proposal and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.