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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 24 9 49 AM '69

6a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER **P&A**

7. Unit Agreement Name

8. Farm or Lease Name  
**Santa Fe 692 Ltd.**

2. Name of Operator  
**BTA Oil Producers**

9. Well No.  
**1**

3. Address of Operator  
**104 South Pecos, Midland, Texas 79701**

10. Field and Pool, or Wildcat  
**Undesignated**

4. Location of Well  
UNIT LETTER **D** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **West** LINE OF SEC. **15** TWP. **9-S** RGE. **36-E** NMPM

12. County  
**Lea**

15. Date Spudded **4-1-69** 16. Date T.D. Reached **5-1-69** 17. Date Compl. (Ready to Prod.) **-**

18. Elevations (DF, RKB, RT, GR, etc.) **4066' K.B.** 19. Elev. Casinghead **4054'**

20. Total Depth **9910'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many

23. Intervals Drilled By **T.D.** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**-**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**GR-N**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12-3/4"</b>	<b>33.38#</b>	<b>363'</b>	<b>17-1/2"</b>	<b>375 sx (Circ.)</b>	
<b>8-5/8"</b>	<b>24.28 &amp; 32#</b>	<b>4147'</b>	<b>11"</b>	<b>400 sx</b>	<b>1411'</b>
<b>O.H.</b>	<b>-</b>	<b>9910'</b>	<b>7-7/8"</b>		

29. LINER RECORD      30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**-**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Drilling Manager** DATE **6-23-69**

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

##### Southeastern New Mexico

##### Northwestern New Mexico

T. Anhy _____ <b>2190</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2828</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>4238</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <b>5576</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <b>6994</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <b>7776</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <b>9090</b>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>9865</b>	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2190	2190	Gravel, Sand & Shale				
2190	2828	638	Anhydrite, Salt & Shale				
2828	4238	1410	Sand, Dolomite & Shale				
4238	5576	1338	Dolomite, Anhy. & Shale				
5576	9090	3514	Shale & Lime				
9090	9910	820	Limestone & Shale				

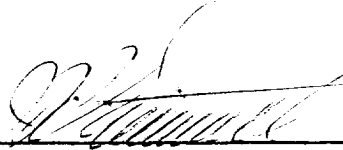
NOTARY PUBLIC O. C. C.

JUN 24 9 49 AM '69

The following are tabulations of the deviation tests taken on the BTA 692 Ltd. Santa Fe #1, Unit D, Sec. 15, T-9-S, R-36-E, Lea County, New Mexico:

<u>DEPTH</u>	<u>Deviation from Vertical Degrees</u>
365'	1/2°
850	3/4
1345	1
1800	3/4
2239	1
2720	1-1/4
3190	3/4
3512	1/2
4147	3/4
4608	3/4
4950	1/2
5440	3/4
5670	1
6121	3/4
6535	3/4
6838	1/2
7098	3/4
7565	1
8050	3/4
8517	1
8730	1-1/4
8949	1/2
9450	3/4
9810	3/4

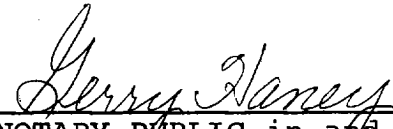
I certify that the above information is correct according to the best of my knowledge and belief.

  
 \_\_\_\_\_  
 J. R. STIMMEL  
 For BTA Oil Producers

SUBSCRIBED AND SWORN to before me this 23rd Day of June, 1969.

My Commission Expires:

6-1-71

  
 \_\_\_\_\_  
 NOTARY PUBLIC in and for  
 Midland County, Texas