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LAND OFFICE	
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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
The Maurice L. Brown Company

3. Address of Operator  
Suite 200/Sutton Place Bldg. Wichita, Kansas 67202

4. Location of Well  
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM  
THE East LINE, SECTION 7 TOWNSHIP 9-S RANGE 36-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Barnes 687 Ltd.

9. Well No.  
1

10. Field and Pool, or Wildcat  
Vada Penn

15. Elevation (Show whether DF, RT, GR, etc.)  
4108 KB

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-28-82--Rigged up PBCP Services, Inc. Picked up 2 7/8" OD bull plugged perforated tubing sub. Tagged top of cement at 4920' with 159 joints 2 7/8" tubing. Loaded hole with 20 barrels salt gel mud. Circulated with 150 barrels of salt gel mud to balance hole. Mixed and pumped 50 sacks cement and spotted through tubing at 4150' depth. Pulled out of hole with tubing.

6-29-82--Tagged top of cement with wire line at 4031'. Ran tubing to 2100'. Spotted 35 sacks cement through tubing at 2100'. Laid down tubing. Welded onto 3 5/8" casing. Had 8 1/2" stretch with 0-150,000# and 11" with 0-200,000#. Made shot in 8 5/8" collar at 1281' depth. Not free. Left 175,000# strain on casing.

6-30-82--No change in stretch overnight. Shot 8 5/8" casing in collar at 1139' wire line measurement. Started pulling with drag. Had to jack first joint out. Finally freed. Laid down 27 joints(1147.68') of 3 5/8" casing. Ran 11 stands tubing to 687' and sat down on fill. Worked down 3 additional stands to 375'. Called Jerry Sexton. Broke through bridge. Ran 21 stands to 1312'. Pulled 3 stands (leaving 19 stands in hole) spacing tubing at 1187' which is 49' below top of 3 5/8" stub at 1138'. Spotted 75 sacks

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Snoesbeck TITLE District Engineer DATE 7-2-82

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 26 '82

CONDITIONS OF APPROVAL, IF ANY:

6-30-82 (cont.)

cement through tubing at 1187'. Pulled out of hole with tubing.

7-1-82

Tagged top of cement at 1031' (156' plug across 3 5/8" casing stub). Ran tubing to 425'. Spotted 75 sacks cement across 12 3/4" casing shoe. Laid down tubing. Tagged top of cement at 321' wire line measurement (104' plug across 12 3/4" casing shoe). Laid down balance of tubing on float. Rigged down PBCP Services, Inc. Spotted 10 sacks cement plug at surface and erected dry hole marker.