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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator The Superior Oil Company | 8. Farm or Lease Name Levinson |
| 3. Address of Operator P. O. Box 1900, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 9-S RANGE 34-E NMPM. | 10. Field and Pool, or Wildcat Undesignated |
| 15. Elevation (Show whether DF, RT, GR, etc.) KB-4240, DF-4239, GL-4228 | 12. County Lee |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 9950' on December 1, 1969. Ran Schlumberger Gamma Ray-Sonic and Laterolog to 9950'. Ran 5-1/2", 17#, N-80 & J-55 casing to 9950' and cemented casing with 250 sacks of Incor-Diamix. Cement job completed at 4:15 A.M. on December 3, 1969 with final pressure of 2000 psi. Held final pressure of 2000 psi on casing for 30 minutes with no decrease in pressure. Top cement outside of 5-1/2" casing by temperature survey at 8600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: T. D. Clay TITLE: Production Engineer DATE: December 5, 1969

APPROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT DATE: DEC 8 1969

CONDITIONS OF APPROVAL, IF ANY: