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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>The Superior Oil Company</b>	8. Farm or Lease Name <b>Levinson</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2130</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>9</b> RANGE <b>34</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Est. KB - 4255</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 11-3/4" casing shoe at 400 feet. Drilled 11 inch hole to total depth of 4200 feet on October 30, 1969. Ran 8-5/8", 32#, J-55 ST&C casing to 4200 feet. Cemented casing with 415 sacks or 842 cubic feet of Class "C" Diamix "M" with 4% gel, 1/2 cubic feet/sack Stratocrete 6 and 10# salt/sack followed with 200 sacks or 214 cubic feet of Class "C" Diamix "M". Cement job completed at 6:20 A.M. October 31, 1969 with final pressure of 2000 psig. Landed casing, installed casinghead and nipped up blowout preventers. Tested blowout preventer rams to 2000 psig, Hydril to 1500 psig. Ran B-J temperature survey and found top of cement behind 8-5/8" casing at 2400 feet. Ran 7-7/8" bit to top of cement inside 8-5/8" casing at 4130 feet, tested casing to 1600 psig for 30 minutes. Drilled out of casing shoe at 7:15 P.M. November 2, 1969, after waiting on cement for 60 hours and 55 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay TITLE Production Engineer DATE November 5, 1969

APPROVED BY [Signature] TITLE SUPERVISOR DATE NOV 7 1969

CONDITIONS OF APPROVAL, IF ANY: