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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**Ainsworth "B"**

9. Well No.  
**1**

10. Field and Pool or Wildcat  
**Undesignated**

2. Name of Operator  
**Midwest Oil Corporation**

3. Address of Operator  
**1500 Wilco Bldg., Midland, Texas 79701**

4. Location of Well

UNIT LETTER **G** LOCATED **1874** FEET FROM THE **North** LINE AND **1874** FEET FROM

THE **East** LINE OF SEC. **26** TWP. **9-S** RGE. **33-E** NMPM

12. County  
**Lee**

15. Date Spudded **1-26-70** 16. Date T.D. Reached **2-25-70** 17. Date Compl. (Ready to Prod.) **4-15-70**

18. Elevations (DF, RKB, RT, CR, etc.) **4323.3 GR** 19. Elev. Casinghead

20. Total Depth **9700** 21. Plug Back T.D.

23. Intervals Drilled By  
Rotary Tools **Rotary** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**9652-64 Bough C**

25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run  
**Laterolog - Gamma Ray & Sonic**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>11-3/4</b>	<b>31.2</b>	<b>300</b>	<b>15</b>	<b>320</b>	<b>None</b>
<b>8-5/8</b>	<b>24 &amp; 32</b>	<b>3940</b>	<b>11</b>	<b>400</b>	<b>"</b>
<b>5-1/2</b>	<b>17</b>	<b>9700</b>	<b>7-7/8</b>	<b>825</b>	<b>"</b>

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2-7/8</b>	<b>9582</b>	<b>9633</b>

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>9652-64 w/2 JSPT</b>	<b>9652-64</b>	<b>1000 Gals 15% NE Acid</b>

33. PRODUCTION

Date First Production **4-15-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test <b>4-15-70</b>	Hours Tested <b>24</b>	Choke Size	Prod'n. For Test Period	Oil - Bbl. <b>105</b>	Gas - MCF <b>91</b>	Water - Bbl. <b>898</b>	Gas - Oil Ratio <b>865</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>105</b>	Gas - MCF <b>91</b>	Water - Bbl. <b>898</b>	Oil Gravity - API (Corr.) <b>46</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Sold as soon as connections made** Test Witnessed By **John Fulte**

35. List of Attachments  
**Logs (3) Inclination Report, C-104, C-103, C-123**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Turner TITLE **Production Clerk** DATE **4-15-70**

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2662</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3905</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>5315</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6798</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7684</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>9647</b>	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150	2150	Redbed				
2150	3945	1795	Anhy				
3945	7406	3461	Lime				
7406	8977	571	Lime & Shale				
7977	8900	923	Lime & Dolo				
8900	9333	433	Lime, Dolo & Chert				
9333	9700	367	Lime				

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APR 16 1970

OIL CONSERVATION COMM.  
HOSES, N. M.