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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Tennessee Oil Company

3. Address of Operator
P.O. Box 1031, Midland, Texas

4. Location of Well
UNIT LETTER *E* *1830* FEET FROM THE *North* LINE AND *660* FEET FROM
THE *West* LINE, SECTION *10* TOWNSHIP *9S* RANGE *26E* NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Murrell

9. Well No.
2

10. Field and Pool, or Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4049.7

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/2-26/70 Drilled 7 7/8" hole from 4150' to 9945' TD. Ran Dresser Atlas Gamma Ray Neutron Log. Conditioned hole and ran 5 1/2" OD 17# N-80 and J-55 R-2 casing to 9945' KDB. Cemented with 100 sks. 50/50 Pozmix-Incar w/4% gel and 7# salt per sack. Followed with 75 sacks class "C" Latex Cement. Plug down @ 11:06 A.M. 9/25/70. Top of cement by temperature survey 8560' KDB. W.O.C. 12 hours and tested w/1800# for 30 minutes. Held OK. Slurry volume 297 cu-ft. mixing temperature 65°F. Formation temperature 158°F. Compressive strength 1980 psi.
Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Carley Hatterson* TITLE *Sr. Prod. Clerk* DATE *9/30/70*

APPROVED BY *[Signature]* TITLE *DISTRICT* DATE *10/2/70*

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP - 1 1970

OIL CONSERVATION COMM.
HOBBS, N. M.