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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

40 A.C. Fed. 098591  
157 A.C. Fee

1. Indicate Type of Lease  
State  Fed & Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Apache Exploration Corporation</b> 3. Address of Operator <b>P. O. Box 2299, Tulsa, Oklahoma 74104</b> 4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>3300</b> FEET FROM THE <b>East</b> LINE, SECTION <b>7</b> TOWNSHIP <b>9S</b> RANGE <b>34E</b> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 4317</b>	7. Unit Agreement Name 8. Farm or Lease Name <b>Young Federal Comm.</b> 9. Well No. <b>1</b> 10. Field and Pool, or Wildcat <b>Vada Penn</b> 12. County <b>Lea</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7/24/72 Drilled 7 7/8" hole to TD at 9674'. Dresser Atlas ran open hole logs from 9669' - surface. LTD 9669'; DTD 9674'. Top of Bough "C" 9616'.
- 7/25/72 DST No. 1 (9598' - 9674'), 15" preflow w/gts in 6" gauged 750 MCFPD ISI (60") 1609#, open (60" 511# - 1117#, FSI (90") 1609#. Rec. 3000' Fluid (70% water, 30% oil).
- 7/26/72 Ran 296 jts. 4 1/2" OD 11.60#, LT&C 8rd, new casing set at 9674' KB. (Cemented w/400 sk Class "C" 50/50 posmix @ 2% gel & 8# salt per sak. Plug down @ 6:30 AM on 7/26/72. Set slips & nipped up Xmas tree.
- 7/29/72 Schlumberger ran neutron PDG log from 9614 - 9000/ Perforated from 9620 - 40 w/2 shots per ft. using 3 3/8" casing gun. Ran 292 jts of 2 7/8" OD 6.40#, N-80 Seal-Loc thread tubing w/Baker Mod R Packer & set @ 9200'.
- 7/30/72 Western Co. acidized perf's w/2000 gal 15% HCL w/30 ball sealers. Max TP 3650#, Min TP 800#, avg. TP 3500#, Avg. inj. rate 5.5 BPM. ISDP vacuum. Swabbed 5 bo & 86 bw in 8 hours w/ fluid level @ 4500 ft. Prep to run hydraulic casing pump. (Kobe 4' x 2 3/8" x 2 3/8").

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Revere TITLE Regional Production Administrator DATE August 9, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 11 1972

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OIL CONSERVATION COMM.  
HOUSTON, TEXAS

STP 1000