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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-494

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Midwest-State

2. Name of Operator
Stallworth Oil & Gas

9. Well No.
2

3. Address of Operator
407 West Missouri Avenue, Midland, Texas 79701

10. Field and Pool, or Wildcat
Vada (Penn.)

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM

12. County
Lea

THE **North** LINE OF SEC. **2** TWP. **9-S** RGE. **33-E** NMPM

15. Date Spudded **5-16-74** 16. Date T.D. Reached **7-15-7** 17. Date Compl. (Ready to Prod.) **8-5-74** 18. Elevations (DE, RKB, RT, GR, etc.) **4341' GL** 19. Elev. Casinghead **4342'**

20. Total Depth **9610'** 21. Plug Back T.D. **9587** 22. If Multiple Compl., How Many **single** 23. Intervals Drilled By Rotary Tools **115-9610** Cable Tools **0-115**

24. Producing Interval(s), of this completion - Top, Bottom, Name
9540-9561 Bough "C"

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Acoustic Velocity, Forxo, Guard

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	42	390	17-1/2	400 sx.	None
8-5/8"	24 & 32	3900	12	400 sx.	None
5-1/2"	15.5 & 17	9610	7-7/8"	400 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
9540-9561 2 holes per ft. .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9540-9561	2000 gals. HCl

33. PRODUCTION

Date First Production **8-6-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swab** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **8-5-74** Hours Tested **24** Choke Size **---** Prod'n. For Test Period **50** Oil - Bbl. **100** Gas - MCF **100** Water - Bbl. **100** Gas - Oil Ratio **2000**

Flow Tubing Press. **---** Casing Pressure **-----** Calculated 24-Hour Rate **50** Oil - Bbl. **100** Gas - MCF **100** Water - Bbl. **100** Oil Gravity - API (Corr.) **47**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used & vented, will be sold to Warren Petroleum Co. Test Witnessed By **C. Wheeler**

35. List of Attachments
Inclination survey, Comp. acoustic velocity, Forxo and Guard logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Rubert V. Mauer** TITLE **Field Superintendent** DATE **8-7-74**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4353	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7620	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 9537	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2430	2430	Red Beds				
2430	3900	1470	Anhydrite				
3900	4870	970	Lime and shale				
4870	6214	1344	Lime				
6214	7765	1551	Shale				
7765	9610	1845	Lime & shale				