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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
L-900

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John L. Cox	8. Farm or Lease Name Maxie
3. Address of Operator P. O. Box 2217, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM <u>East</u> THE <u>1</u> LINE, SECTION <u>1</u> TOWNSHIP <u>12-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat No. Bagley (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4314.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plugging Operation began 5-30-83.
2. Set CIBP @9200' w/35' of cement on top of plug.
3. Spotted 15 sx. cement plug @8535' (Wolfcamp).
4. Spotted 15 sx. cement plug @6570' (Abo).
5. Spotted 15 sx. cement plug @5110' (Glorietta).
6. Recovered 4311' of 5" casing. (5113' left in hole).
7. Spotted 35 sx. cement plug @5" csg. stub. (Tagged 4215').
8. Spotted 40 sx. cement plug @8-5/8" csg. stub (Tagged 3710').
9. Spotted 35 sx. cement plug @2400' (Base of Salt).
10. Spotted 60 sx. cement plug @8-5/8" csg stub (Tagged 796').
11. Spotted 80 ax. cement plug @13-3/8" csg. shoe (Tagged 290').
12. Spotted 10 sx. cement plug @Surface of Marker.
14. Plugging Operations Completed 6-6-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martin Hutterman TITLE Production Manager DATE 6-17-83

APPROVED BY David Patonah TITLE OIL & GAS INSPECTOR DATE JUL 17 1983

CONDITIONS OF APPROVAL, IF ANY: