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Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7049

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION.
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER **P & A**

7. Unit Agreement Name

8. Farm or Lease Name
Sun-Texaco State

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

1. Name of Operator
Dalco Oil Company

3. Address of Operator
Suite 200 - 619 West Texas - Midland, Texas 79701

4. Location of Well
UNIT LETTER **A** LOCATED **560** FEET FROM THE **East** LINE AND **860** FEET FROM

12. County
Lea

THE **North** LINE OF SEC. **20** TWP. **12-S** RGE. **32-E** NMPM

15. Date Spudded **11/3/75** 16. Date T.D. Reached **1/1/76** 17. Date Compl. (Ready to Prod.) **P & A 5/11/76** 18. Elevations (DF, RKB, RT, GR, etc.) **4371 GL 4387' DF** 19. Elev. Casinghead **-**

20. Total Depth **11,897'** 21. Plug Back T.D. **5210'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **Rotary Tools** Cable Tools **0-TD**

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR-Corr, Cmt Bond, MLL, CDL-CN-GR, Dual LL

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	350'	17-1/2"	415 Sx	None
8-5/8"	32#	3658'	11"	300 Sx	1000'
4-1/2"	11.6#	5020'	7-7/8"	600 Sx	2130'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

Lower San Andres Slaughter Slaughter (Re-perf'd)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4471-96	750 gal MCA
4258-4310	750 gal 15% MCA
4260-70	1000 gal 15% MCA

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Helena Pasque** TITLE **Production Supervisor** DATE **7-6-76**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>1460</u>	T. Canyon <u>9460</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9825</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10422</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2278</u>	T. Miss <u>11109</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>11861</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3612</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4988</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6465</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7272</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8540</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9106</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1460	1460	Sand & shale				
1460	2278	828	Anhydrite				
2278	3612	1334	Sand & anhydrite				
3612	8540	4928	Dolomite				
8540	9106	566	Limestone				
9106	10422	1316	Lime & shale				
10422	11109	687	Sand & shale				
11109	11645	536	Lime & chert				
11645	11861	216	Shale				
11861	11898	37	Dolomite				