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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc.	8. Farm or Lease Name Santa Fe
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 4
4. Location of Well UNIT LETTER <input checked="" type="checkbox"/> K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 10-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Dickenson San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3989.2' GR - 3999' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-5-77, ran tubg. & pkr. w/ bridge plug & tool to shift DV tool. Set BP @ 2285' & spotted 2 sx. sand on top of BP. Opened DV tool @ 2195'. Broke circulation & cemented upper stage of 5 1/2" casing w/ 450 sx. HOWCO lite cement w/ 3/4 of 1% CFR-2 & 8# salt per sx. Circulated 79 sx. cement. Closed DV tool & pressure tested casing to 1500# for 30 min., held O.K. Reversed sand off BP, retrieved BP and pulled tubg. Operations completed @ 4:30 P.M., 12-5-77. WOC for 18 hours. On 12-7-77, ran 161 joints 2 3/8", 4.7#, upset tubing (4950.54'), 1 seating nipple (1.10'), 1 perf. joint (3.00') & 1 joint tubg. for mud anchor (31.62'), total of 4986.26', set @ 4994.26' RKB. Ran rods and pump, prep to production test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Soren TITLE Agent DATE 12-12-77

APPROVED BY Jerry Soren TITLE Dist. 1, Supv. DATE DEC 16 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 1977

OIL CONSERVATION COMM.
HOBBS, N. M.