

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 L-6750

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER
 Name of Operator
 Brazos Petroleum Company
 Address of Operator
 P.O. Box 1782 - Midland, Texas 79702
 Location of Well
 UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
 THE West LINE, SECTION 5 TOWNSHIP 10-S RANGE 37-E NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name
 Bass "A" State
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 Undesignated
 12. County
 Lea

15. Elevation (Show whether DF, RT, GR, etc.)
 3982.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/81 - Acidized with 5000 gals 20% CRA with 50 ball sealers, injection rate 2 - 2.1 BPM on acid pressure 2300 -2400 psi, displaced with 2% KCL water @ 1.9 BPM @ 2400 psi. ISIP 2200 psi - 5 min 2000 psi - 10 mins 1600 psi shut well in 1 1/2 hrs to let acid spend, 140 BLTR, swabbed well from 12:00 noon until 5:30 P.M. recovered 91 BLW, could not swab below 2500' because of gas & oil - shut well in 15 mins while installing choke, SITP 150 psi, left well open on 24/64" choke overnight.

11/5/81 Pumped 10 bbls KCL water down tbg, POH, laid pkr down, WIH as follows:
 2 jts 2 3/8" tbg MA - Bull plugged
 Perforated Nipple 62.80'
 Seating Nipple 1.10'
 1 jt 2 3/8" tbg 31.60'
 Pengo tbg anchor 2.40'
 152 jts 2 3/8" tbg 4827.00'

set tbg with 15,000# tension, pumped 60 bbls 2% KCL water while ND BOP, NU Wellhead rigged up to swab, swabbed back 26 BLW, left well to test tank, will resume swabbing today.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Candice A. Farr TITLE Production Secretary DATE 11-5-81
 APPROVED BY Jerry S. ... TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: