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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Western Reserves Oil Company Inc.

3. Address and Telephone No.

P. O. Box 993, Midland, TX 79702 (915) 683-5533

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1820' FWL, Sec. 13, T9S, R32E

5. Lease Designation and Serial No.

NM-93210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Padre Federal "13" No. 1

9. API Well No.

30-025-32585

10. Field and Pool, or Exploratory Area

Flying M Abo South

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Prod Casing & Cement</u>
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-06-94: TD well @ 8,344' in Abo. Attempt to run Gamma Ray/Dual Laterolog open hole log. Could not get through Abo shale at 7,388'. Attempt to condition hole & hole would not stop swelling. Abort plans to run open hole logs due to unstable borehole in Abo section.

8-08-94: TIH w/5½" guide shoe, 1 joint 5½" 17# J-55 ST&C, 5½" float collar, 2,708.92' 5½" 17# J-55 ST&C, 820.12' 5½" 15.50# J-55 LT&C, DV Tool @ 4,784', 3,383.84' 5½" 15.50# J-55 LT&C, 1,429.01' 5½" 17# J-55 LT&C. Ran total of 221 joints 5½" casing, 8,373.20' overall, set @ 8,344' KB elev. Cement Stage I w/250 sacks (50:50) Poz (Base H) + 2% gel + 3% KCl + 0.3% CF-2 + 0.1% Diacel LWL. Bumped plud @ 8:15 pm MST 8-8-94. Open DV tool and circulate 4 hrs. Cement Stage II w/350 sacks (50:50) Poz (Base C) + 2% gel + 0.3% CF-2. Tail in w/100 sacks Class "C" + 2% CaCl2. Bumped plug @ 1:00 am MST 8-9-94. Pluh holding ok.

Removed BOP & set slips on 5½" casing. Cut off casing & weld on bell nipple. Release Ziadril Rig No. 2 @ 6:00 am 8-09-94.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Contract Engineer Date 8-09-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date [Signature]

Conditions of approval, if any:

29 1994