

N.M. OIL CONS. COMMISSION . 01  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 3160-5  
(June 1990)

*Full*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No  
NM-82935

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. #1  
Johnson Federal

9. API Well No. 32  
#1 025-32728

10. Field and Pool, or Exploratory Area  
Wildcat

11. County or Parish, State  
Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
TMBR/Sharp Drilling, Inc. 915/682-9715

3. Address and Telephone No.  
P. O. Drawer 10970 Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 2100' FEL, Sec 33, T-9-S, R-34-E

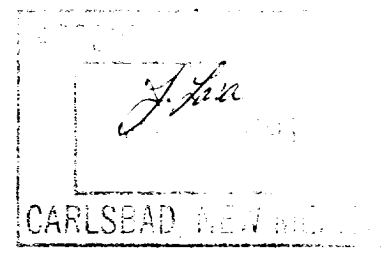
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Inten	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-14- thru 11-18 Wait on Rotary Tools.
- 11-21 thru 11-23 Move Dike in Reserve pit 20' to fit Rig #23.
- 11-24 thru 11-27 Shut Down for Thanksgiving Weekend.
- 11-28 Prep to install pit lining.
- 11-29 Install Pit lining & fill pits. Prep to move in TMBR/Sharp Rig #23
- 11-30 Move in & rig up Rotary Tools. Change from 11" x 5000# BOP to 11" x 3000# BOP.
- 12-1 Finish rigging up TMBR/Sharp Rig #23. Drill 409'x17 1/2" hole & run 414' 13 3/8" Surface pipe set with 424 SKS Pre + 2% CACL #Flocele, Circ 140 SKS to surface. Bump plug at 6:30am 12/2/94.
- 12-2 Wait on Cement. Prep to cut off 13 3/8" Surface and install Starting Head.



14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Beall Agent for: TMBR/Sharp Drilling, Inc. Date 11-29-94

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Post-It™ brand fax transmittal memo 7671 # of pages ▶ 1

To <u>Tom Brown</u>	From <u>Tom Beall</u>
Co. <u>TMBR/Sharp</u>	Co.
Dept.	Phone #
Fax #	Fax #

Date \_\_\_\_\_  
any false, fictitious or fraudulent statements

Title 18 U.S.C. Section 1001, makes it a crime or representations as to any matter within its