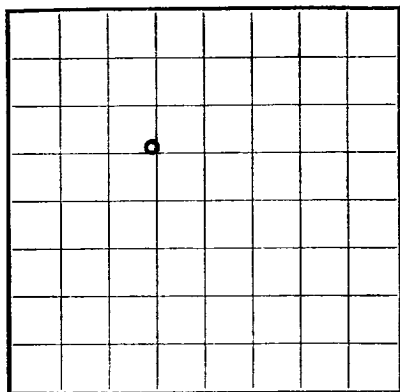


U. S. LAND OFFICE New Mexico
SERIAL NUMBER 02218
LEASE OR PERMIT TO PROSPECT

NOTED
NOV 16 1960



LOCATE WELL CORRECTLY

STANDLEY UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company THE OHIO OIL COMPANY Address Box 2107, Hobbs, New Mexico
Lessor or Tract King-Davis Federal Field Bluitt-Penn State New Mexico
Well No. 2 Sec 28 T. 8S R. 37E Meridian County Roosevelt
Location 1980 ft. N of S Line and 1980 ft. E of W Line of Sec. 28 Elevation 4058 KDB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed B. Z. Walters, Jr

Date 11-4-60 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-20-60, 19... Finished drilling 10-9-60, 19...

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9506 to 9544 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From--	To--	
<u>13-3/8</u>	<u>45</u>	<u>8</u>	<u>Standard</u>	<u>375</u>	<u>Open</u>				<u>Immediate Production</u>
<u>9-5/8</u>	<u>36</u>	<u>8</u>	<u>Standard</u>	<u>336</u>	<u>Open</u>				
<u>5-1/2</u>	<u>27</u>	<u>8</u>	<u>Standard</u>	<u>355</u>	<u>Open</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>13-3/8</u>	<u>386'</u>	<u>350</u>	<u>2 plug</u>	<u>-</u>	<u>-</u>
<u>9-5/8</u>	<u>4220'</u>	<u>2825</u>	<u>*</u>	<u>-</u>	<u>-</u>
<u>5-1/2</u>	<u>9508'</u>	<u>250</u>	<u>*</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9544' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing 11-4-60, 19... 10-25-60, 19...
The production for the first 24 hours was 165 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 48.7
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

A. W. Thompson, Inc., Driller _____, Driller

FOLD MARK

