

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator  
**Bison Petroleum Corporation**

Address  
**5809 S. Western Suite 200 Amarillo, Texas 79110-3607**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	Change in Ownership effective October 1, 1988
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **1001 Lovington Highway**  
**M&G Oil Company, Inc. P.O. Box 766 Tatum, NM 88267**

**DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Federal "A"</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Allison Penn</b>	Kind of Lease State, Federal or Fee <b>Federal NM-0560413</b>	Lease No.
Location Unit Letter <b>L</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line of Section <b>34</b> Township <b>8-S</b> Range <b>37-E</b> , NMPM, <b>Roosevelt</b> County				

**DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS** **SCURLOCK PERMIAN CORP EFF 9-1-91**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1183 Houston, Texas 77001</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Warren Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 1589 Tulsa, Oklahoma 74102</b>
If well produces oil or liquids, give location of tanks. Unit <b>L</b> Sec. <b>34</b> Twp. <b>8-S</b> Rge. <b>37-E</b>	Is gas actually connected? <b>Yes</b> When <b>1963+</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
Perforations							Depth Casing Shoe	

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*[Signature]*  
Administrative Secretary  
10-14-88

**OIL CONSERVATION DIVISION**

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY **ORIGINAL SIGNED BY HARRY SEXTON**  
DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.